

EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113

May 8, 2001

Utah Division of Oil, Gas, & Mining
1594 West North Temple
Box 145801
Salt Lake City, UT 84114-5801

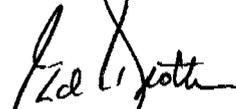
RE: APPLICATION FOR PERMIT TO DRILL
EAST CHAPITA 803-8
SW/4SW/4, SEC. 8, T9S, R23E
UINTAH COUNTY, UTAH
LEASE NO.: UTU-70234
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

RECEIVED

MAY 14 2001

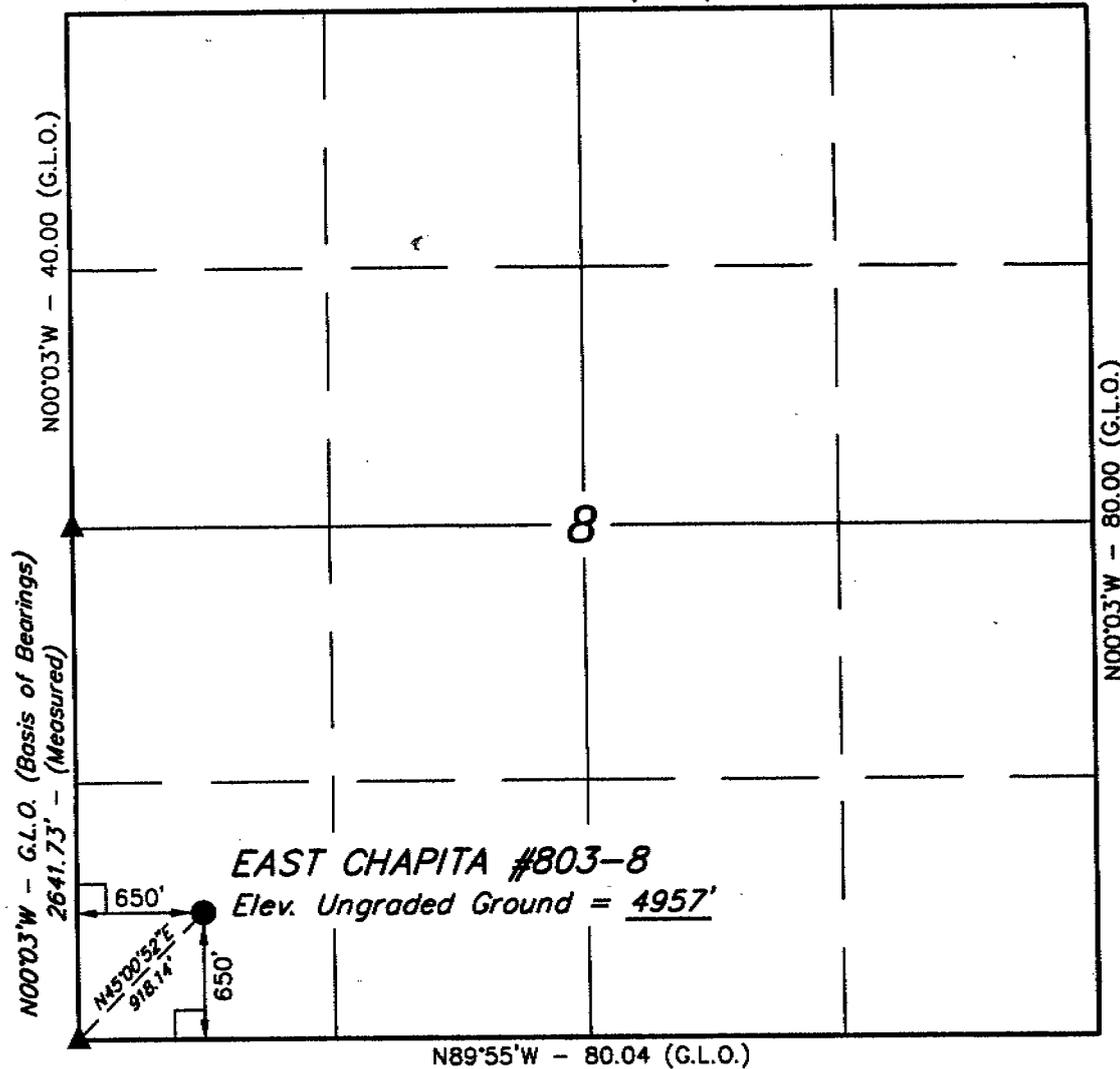
DIVISION OF
OIL, GAS AND MINING

T9S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

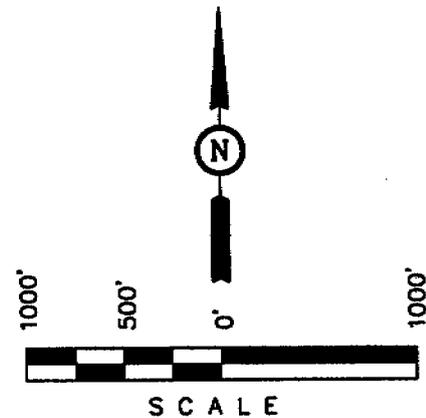
Well location, EAST CHAPITA #803-8, located as shown in the SW 1/4 SW 1/4 of Section 8, T9S, R23E, S.L.B.&M. Uintah County, Utah.

WEST - 79.92 (G.L.O.)



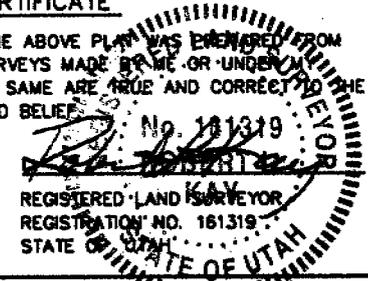
BASIS OF ELEVATION

SPOT ELEVATION LOCATED IN THE NE 1/4 OF SECTION 9, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4966 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

LATITUDE = 40°02'42"
 LONGITUDE = 109°21'26"

SCALE 1" = 1000'	DATE SURVEYED: 4-11-01	DATE DRAWN: 4-16-01
PARTY J.W.T. W.W. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

EAST CHAPITA 803-8
SW/SW, SEC. 8, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH	TYPE ZONES	MAXIMUM PRESSURE
Green River	1922		
Base "M" Limestone	4490		
Wasatch	4821		
Peters Point	4821	GAS	
Chapita Wells	5104	GAS	
Buck Canyon	5651	GAS	
North Horn	6407		
Lower North Horn	7014		
Mesa Verde -			
Price River	7546		
Lower Price River	8380		
Sego	8904		
Castlegate	9214		
Mancos	9625		

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EST. TD: 9630

Anticipated BHP 4200 PSI

3. PRESSURE CONTROL EQUIPMENT: BOP Schematic Diagram attached.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>MINIMUM SAFETY FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
17 1/2"	0' - 120' +/- GL	200' - 220'	13 3/8"	48.0 #	H-40	ST&C	770 PSI	1730 PSI	322,000#
12 1/4"	0' - 2800' +/- KB	200' - 220'	9 5/8"	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	0' - 9630' +/- KB	9630'	4 1/2"	11.6 #	N-80	LT&C	6350 PSI	7780 PSI	223,000#

If conductor drive pipe is used, it will be left in place if its total length is less than 20 feet below the surface. If the total length of the drive pipe is equal to or greater than 20 feet, it will be pulled prior to cementing surface casing, or it will be cemented in place. The minimum diameter of the conductor drive pipe will be 13 3/8".

All casing will be new or inspected.

EIGHT POINT PLAN

EAST CHAPITA 803-8
SW/SW, SEC. 8, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

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5. MUD PROGRAM

Depth INTERVAL From To	Mud Weight	Vis	WL (cc)	MUD TYPE
0' - 120'	N/A	N/A	N/A	Air
120' - 2800'	N/A	N/A	N/A	Air/Mist or Aerated Water
2800' - TD	As Needed	As Needed	<8	Aerated 4% KCL water, salt gel

NOTE: Add 400 sx KCL to system over 24 hour period after reaching 4000'. Maintain 4% system to TD. (Convert to salt gel mud system as hole conditions dictate.)

Lost circulation probable from 1500' to 3000'+/-.

Sufficient mud inventory will be maintained on location during drilling to handle any adverse conditions that may arise.

6. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- B. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

7. EVALUATION PROGRAM:

Logs: Schlumberger Platform Express
HALS/GR/CAL, FDC/CNL/GR/CAL/PE/Dipole Sonic

T.D. to base of surface casing

Cores: None Programmed
DST: None Programmed

Completion: To be submitted at a later date.

Note: If hole conditions prevent the running of open hole logs, a cased hole Dipole Sonic/Neutron/Gr will be run in lieu of open hole logs.

EIGHT POINT PLAN

EAST CHAPITA 803-8
SW/SW, SEC. 8, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

CONFIDENTIAL

8. ABNORMAL CONDITIONS:

Lost circulation probable from 1500' to 3000'+/-. Underbalanced circulation system will require rotating head. Potential gas kicks in Green River, Wasatch & Mesa Verde. Potential Shale swelling/sloughing problems. Drilling jars may be utilized depending on hole conditions, projected TD, and exposure time in the Wasatch formation. Use 4% KCL in water to stabilize the shales. Meter air and add foamer to maximize consistency of returns and maintain stable pit levels. After converting to mud system, maintain water loss at <8cc.

Possible lost circulation near top of Green River
Mesa Verde Section slightly over-pressured

9. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Clock
- C. Stabbing Valve
- D. Visual Mud Monitoring

10. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

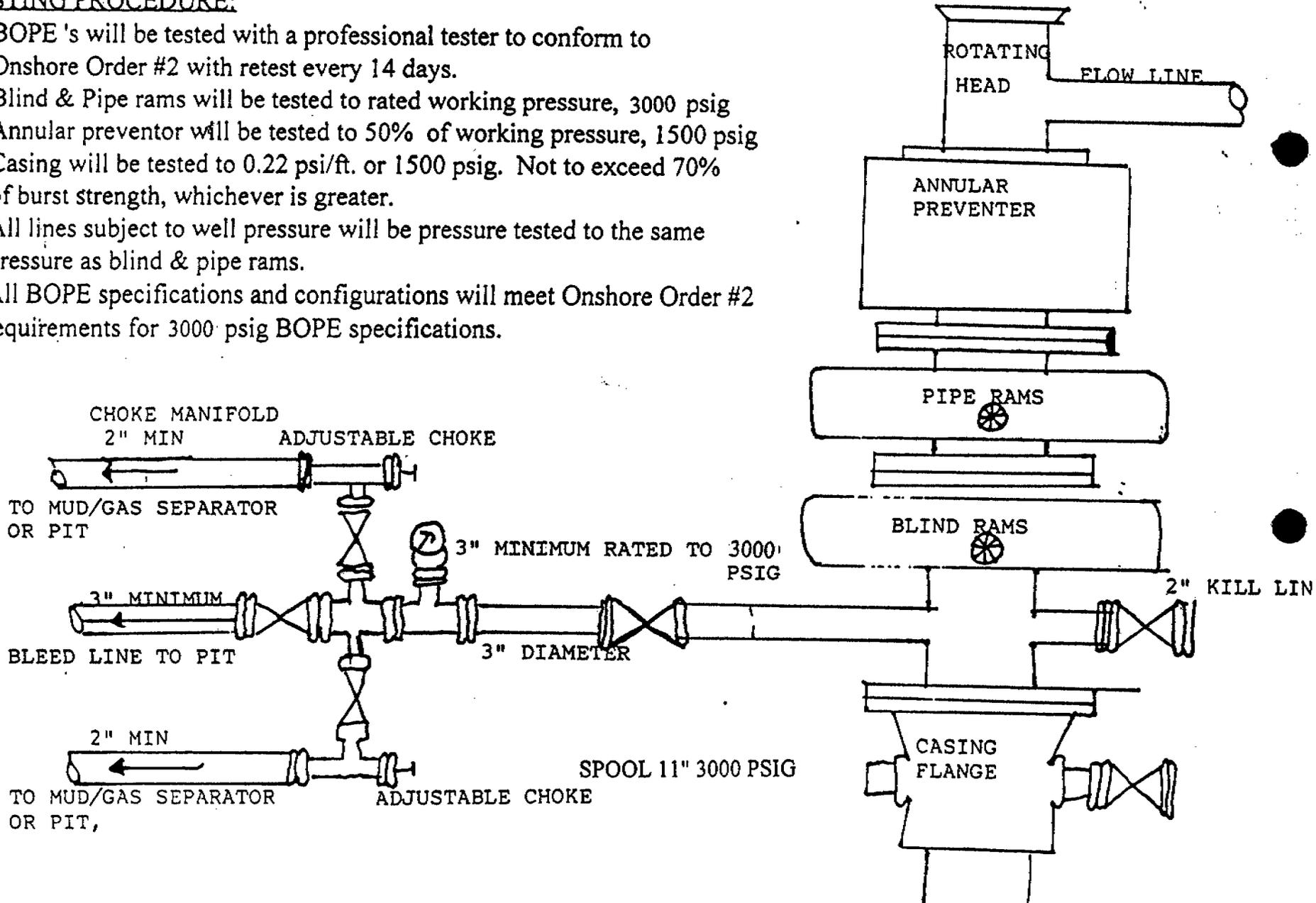
(Attachment: BOP Schematic Diagram)

3000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 3000 RATED.
CASING FLANGE IS 11" 3000 PSIG RATED.
BOPE 11" 3000 PSIG

TESTING PROCEDURE:

1. BOPE 's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 3000 psig
3. Annular preventor will be tested to 50% of working pressure, 1500 psig
4. Casing will be tested to 0.22 psi/ft. or 1500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 3000 psig BOPE specifications.



**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: East Chapita 803-8
Lease Number: UTU-70234
Location: 650' FSL & 650' FWL, SW/SW, Sec. 8, T9S,
R23E, S.L.B.&M., Uintah County, Utah
Surface Ownership: Federal

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 19.9 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 0.4 miles in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION

None

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

A. ON WELL PAD

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping. See attached facility diagram.
2. Gas gathering lines - A 3" gathering line will be buried from dehy to the edge of the location.

B. OFF WELL PAD

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. A 3" OD steel above ground natural gas pipeline will be laid approximately 8390' from proposed location to a point in the NE/SE of Section 12, T9S, R22E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses Federal lands, thus a Right-of-Way grant will be required.
3. Proposed pipeline will be a 3" OD steel, welded line laid on the surface.
4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the West side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. LOCATION & TYPE OF WATER SUPPLY

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at an approved waste disposal facility.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
- 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.

- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

Burning of trash will not be allowed. All trash must be contained in a trash cage and hauled away to an approved disposal site at the completion of the drilling activities.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge.

The reserve pit shall be lined.

8. ANCILLARY FACILITIES

- A. No airstrips or camps are planned for this well.

9. WELLSITE LAYOUT

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved seed mixture for this location is:
4 pounds 4-Wing Salt Bush per acre
4 pounds Indian Rice Grass per acre
4 pounds Sand Drop Seed per acre

The reserve pit will be located on the Southeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the South side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil between Corners B and 5. The stockpiled location topsoil will be stored along the North side. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a cat.

Access to the well pad will be from the East.

Corner #8 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to a new road, crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

-whether the materials appear eligible for the National Register of Historic Places;

-the mitigation measures the operator will likely have to undertake before the site can be used.

-a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable

facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

A Pond will be constructed according to BLM specifications approximately 200 feet Southwest of Corner #6, as flagged on the onsite.

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

<u>OPERATIONS</u>		<u>PERMITTING</u>
EOG Resources, Inc.	EOG Resources, Inc.	Ed Trotter
P.O. Box 250	P.O. Box 1815	P.O. Box 1910
Big Piney, WY 83113	Vernal, UT 84078	Vernal, UT 84078
Jim Schaefer	George McBride	Telephone: (435)789-4120
Telephone (307)276-3331	Telephone (435)789-0790	Fax: (435)789-1420

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

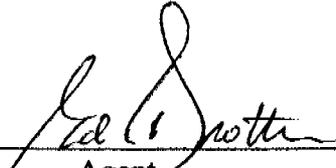
A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

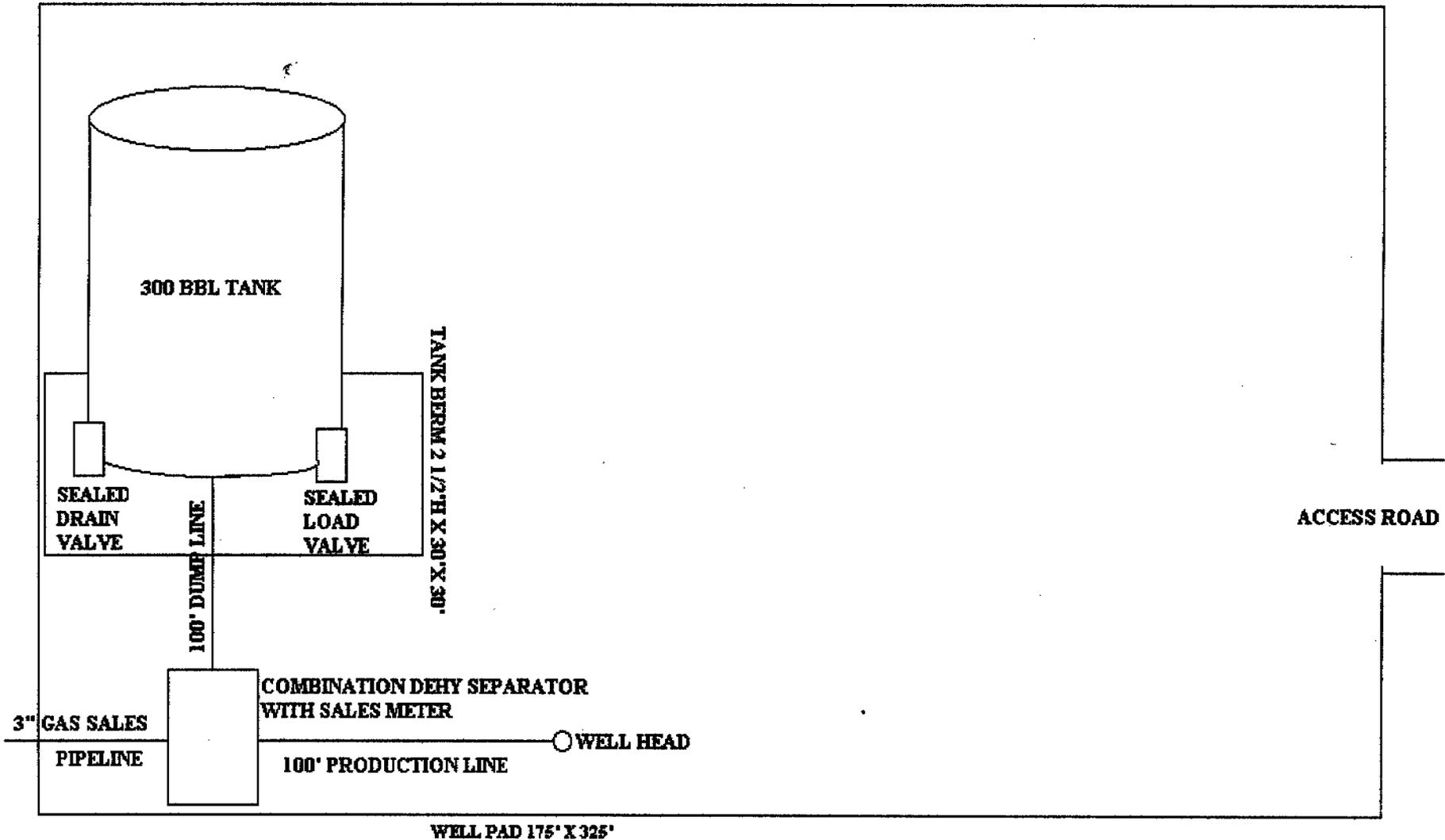
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

5-8-2001

Date


Agent

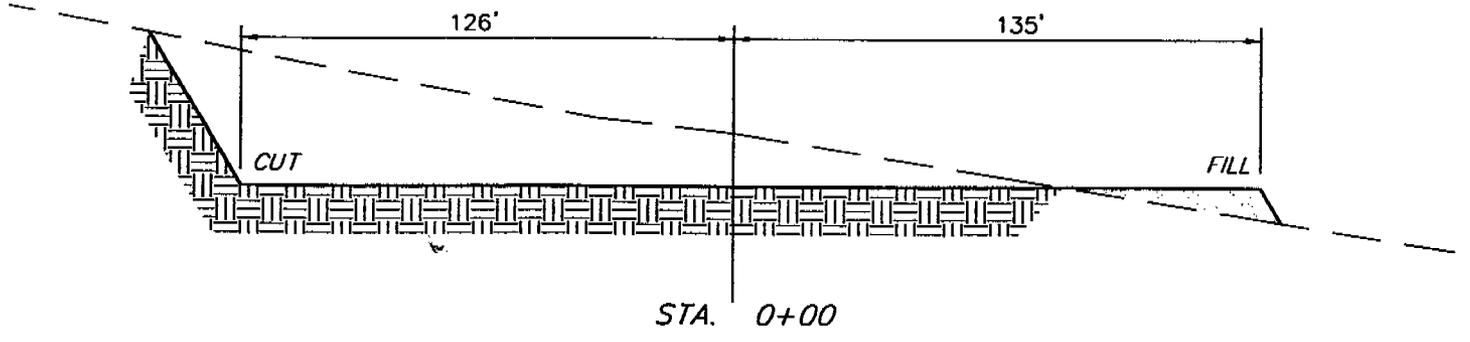
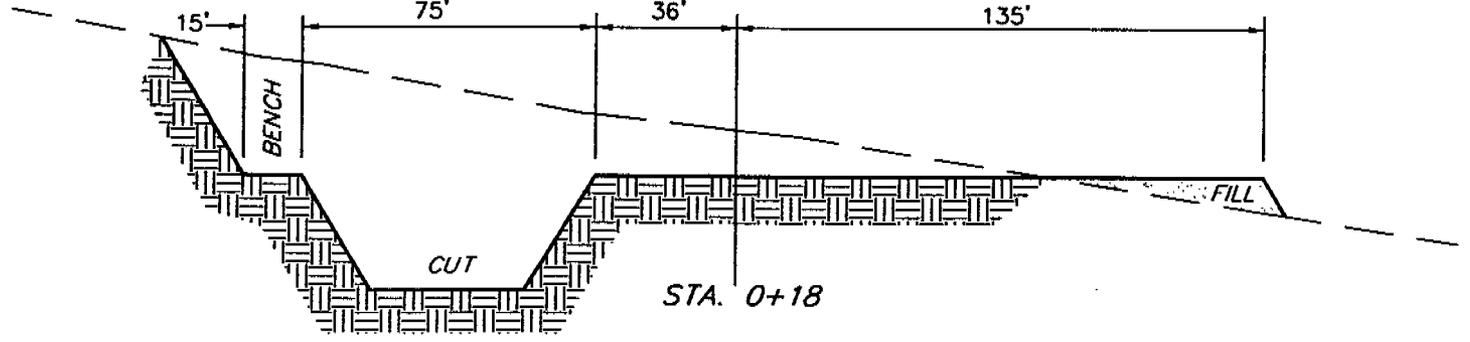
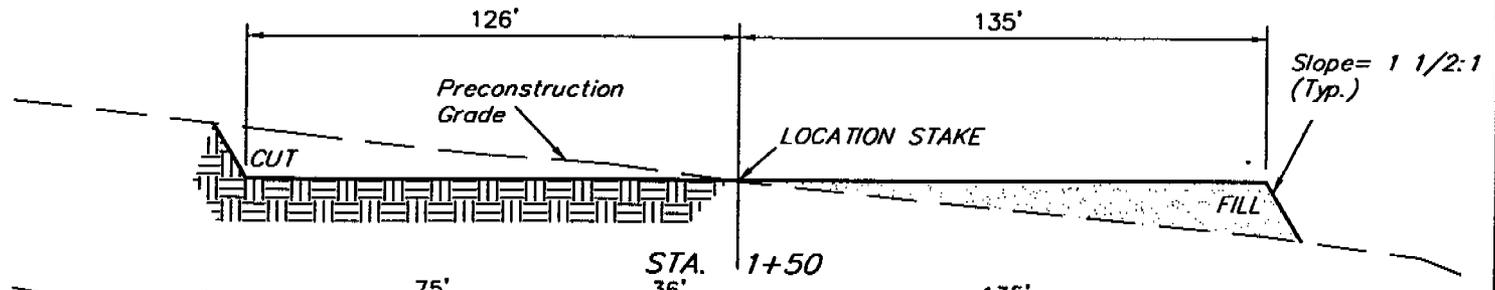
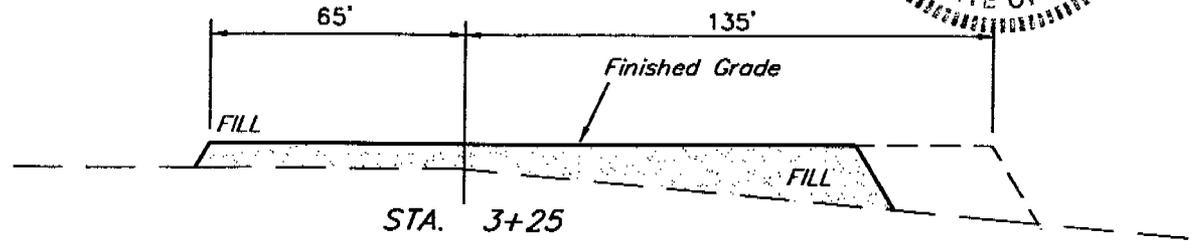
SITE FACILITY DIAGRAM
EAST CHAPITA 803-8
SECTION 8, T9S, R23E, S.L.B.M. SW1/4SW1/4
UNITAH COUNTY, UTAH
FEDERAL LEASE NUMBER UTU-70234
(Site Security Plan is on file at EOG Resources, Inc.'s Vernal Office)



EOG RESOURCES, INC.
TYPICAL CROSS SECTIONS FOR
EAST CHAPITA #803-8
SECTION 8, T9S, R23E, S.L.B.&M.
650' FSL 650' FWL



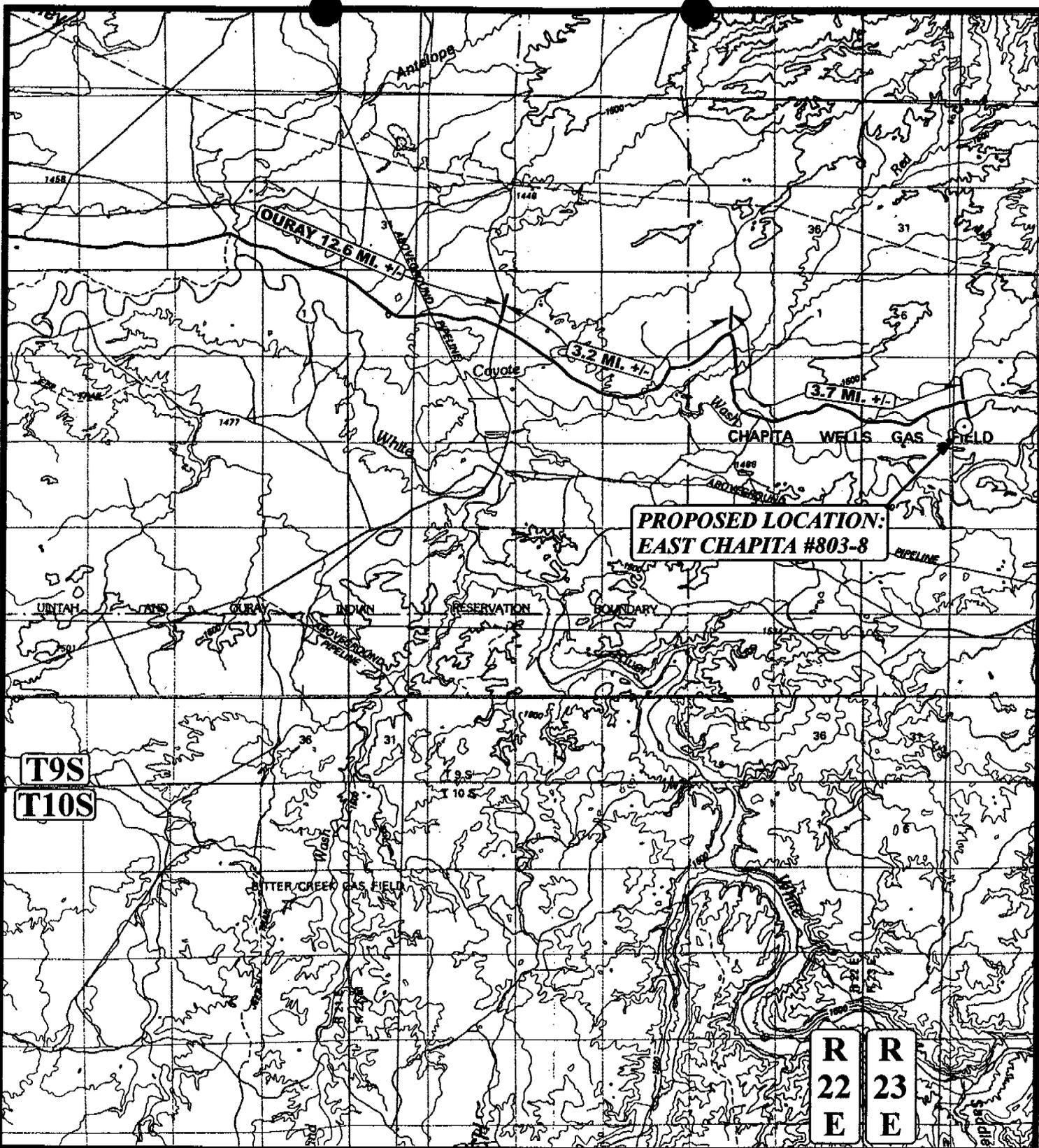
1" = 20'
 X-Section
 Scale
 1" = 50'
 DATE: 4-16-01
 Drawn By: D.COX



APPROXIMATE YARDAGES

(6") Topsoil Stripping	=	1,430 Cu. Yds.
Remaining Location	=	8,230 Cu. Yds.
TOTAL CUT	=	9,660 CU.YDS.
FILL	=	6,240 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	=	3,090 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	3,090 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	0 Cu. Yds.



LEGEND:

⊙ PROPOSED LOCATION

EOG RESOURCES, INC.

EAST CHAPITA #803-8
SECTION 8, T9S, R23E, S.L.B.&M.
650' FSL 650' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

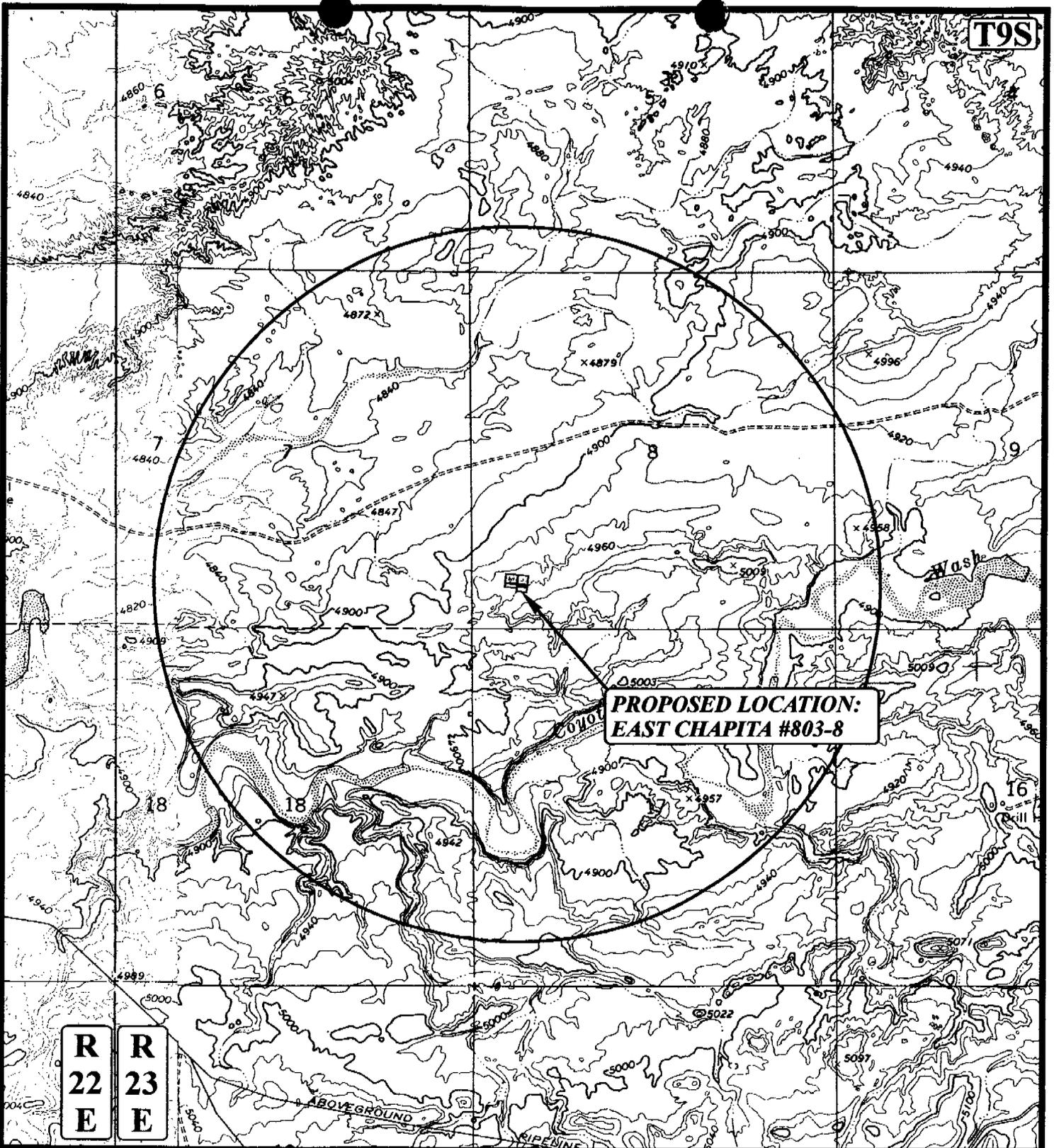


TOPOGRAPHIC
MAP

4 **18** **01**
 MONTH DAY YEAR

SCALE: 1 : 100,000 DRAWN BY: K.G. REVISED: 00-00-00





R
22
E

R
23
E

LEGEND:

- ⊘ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊘ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

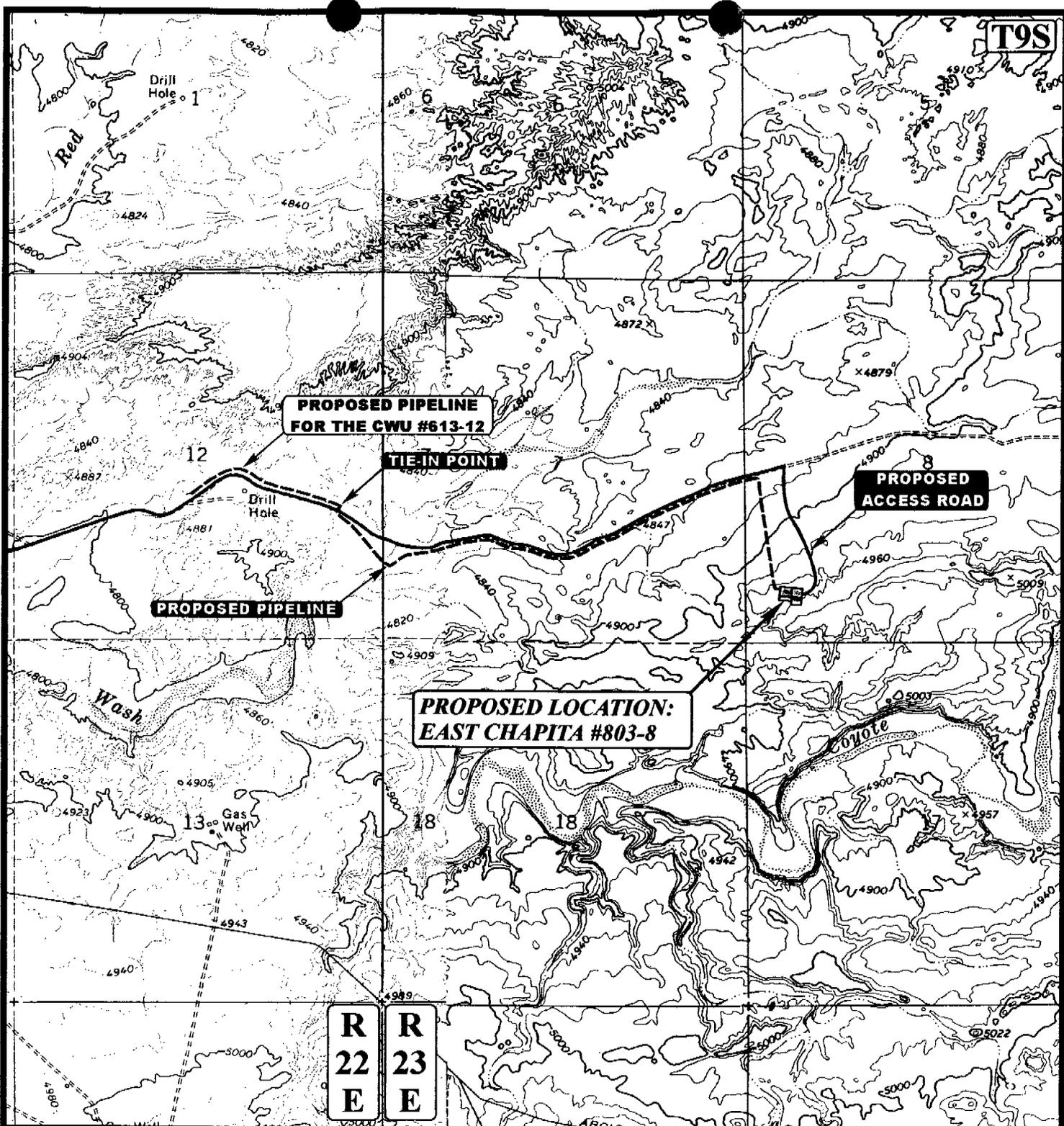
EOG RESOURCES, INC.

EAST CHAPITA #803-8
SECTION 8, T9S, R23E, S.L.B.&M.
650' FSL 650' FWL



U E L S
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC **4** **18** **01**
MAP MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: K.G. REVISED: 00-00-00 **C**
TOPO



APPROXIMATE TOTAL PIPELINE DISTANCE = 8390' +/-

LEGEND:

- EXISTING PIPELINE
- - - PROPOSED PIPELINE
- PROPOSED ACCESS

EOG RESOURCES, INC.

EAST CHAPITA #803-8
SECTION 8, T9S, R23E, S.L.B.&M.
650' FSL 650' FWL



U E L S	Uintah Engineering & Land Surveying
	85 South 200 East Vernal, Utah 84078
	(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	4	18	01	D TOPO
	MONTH	DAY	YEAR	
SCALE: 1" = 1000'		DRAWN BY: K.G.		REVISED: 00-00-00

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 05/31/2001

API NO. ASSIGNED: 43-047-34076

WELL NAME: E CHAPITA 803-8
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: ED TROTTER, AGENT

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:
 SWSW 08 090S 230E
 SURFACE: 0650 FSL 0650 FWL
 BOTTOM: 0650 FSL 0650 FWL
 UINTAH
 NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU-70234
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: WSTC

RECEIVED AND/OR REVIEWED:
 Plat
 Bond: Fed[1] Ind[] Sta[] Fee[]
 (No. NM-2308)
 Potash (Y/N)
 Oil Shale (Y/N) *190-5 (B) or 190-3
 Water Permit
 (No. MUNICIPAL)
 RDCC Review (Y/N)
 (Date: _____)
 Fee Surf Agreement (Y/N)

LOCATION AND SITING:
 ___ R649-2-3. Unit _____
 R649-3-2. General
 Siting: 460 From Qtr/Qtr & 920' Between Wells
 ___ R649-3-3. Exception
 ___ Drilling Unit
 Board Cause No: _____
 Eff Date: _____
 Siting: _____
 ___ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: (1) FEDERAL APPROVAL



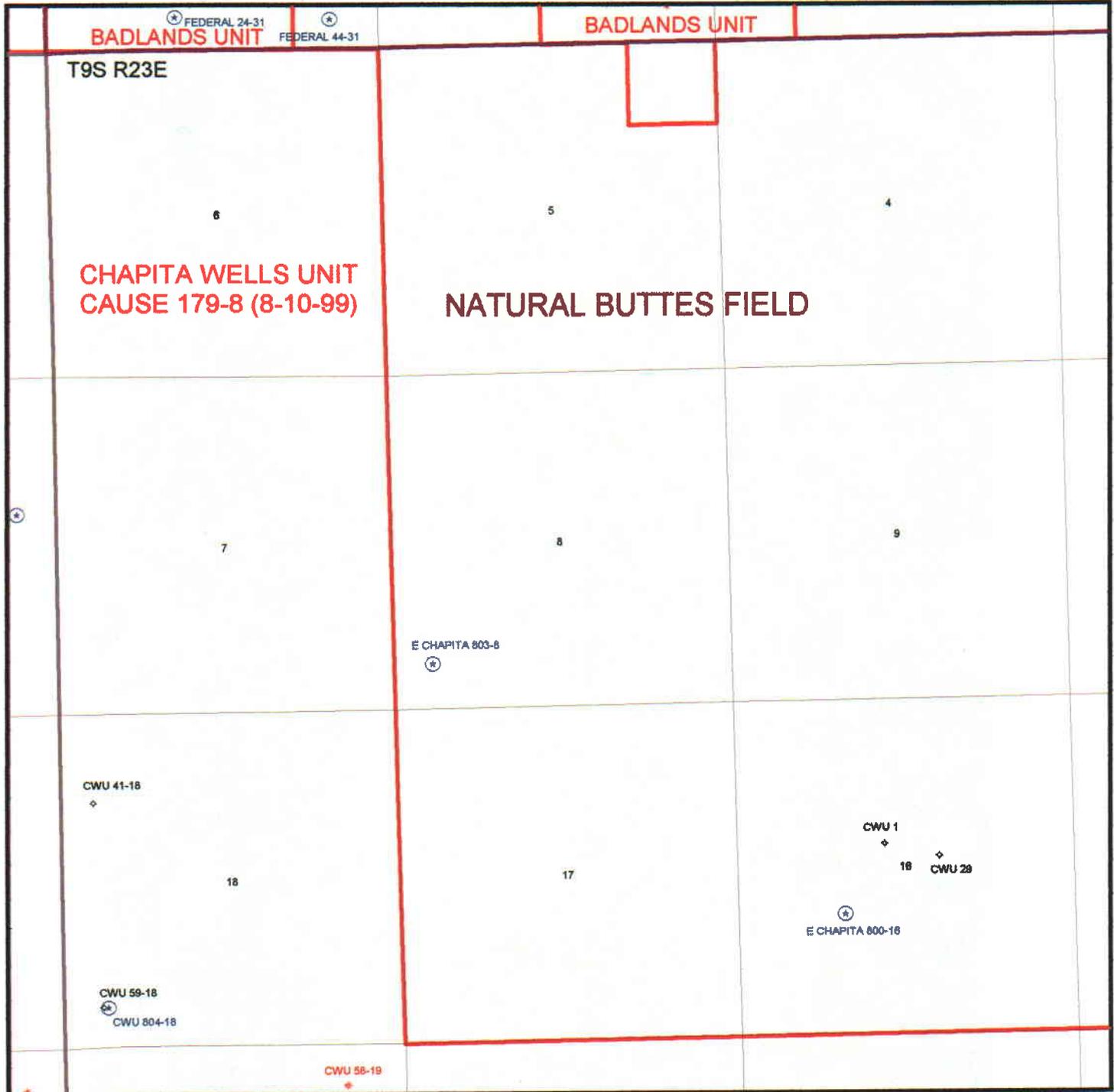
Utah Oil Gas and Mining

OPERATOR: EOG RESOURCES INC (N9550)

SEC. 8, T9S, R23E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH SPACING: R649-3-2/GEN ST



PREPARED BY: LCORDOVA
DATE: 16-MAY-2001



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

May 16, 2001

EOG Resources, Inc.
PO Box 1815
Vernal, UT 84078

Re: East Chapita 803-8 Well, 650' FSL, 650' FWL, SW SW, Sec. 8, T. 9 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-34076.

Sincerely,

for John R. Baza
Associate Director

er

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number East Chapita 803-8
API Number: 43-047-34076
Lease: UTU 70234

Location: SW SW **Sec.** 8 **T.** 9 South **R.** 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		5. Lease designation and serial number UTU-70234	
b. TYPE OF WELL Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone <input type="checkbox"/>		6. If Indian, Allottee or Tribe name	
2. Name of Operator EOG RESOURCES, INC.		7. Unit Agreement Name	
3. Address and Telephone Number P.O. BOX 1815, VERNAL, UT 84078 (435)789-0790		8. Farm or lease name, well no.	
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface 650' FSL & 650' FWL SW/SW		9. API Well No. EAST CHAPITA 803-8	
At proposed prod. Zone		10. Field and pool, or wildcat MANCOS	
14. Distance in miles and direction from nearest town or post office 19.9 MILES SOUTHEAST OF OURAY, UTAH		11. Sec., T., R., M., or BLK. and survey or area SEC. 8, T9S, R23E	
15. Distance from proposed location to nearest property or lease line, ft. 650' (Also to nearest drig. Unit line, if any)		12. County or parish UINTAH	
16. No. of acres in lease 2360		13. State UTAH	
18. Distance from proposed location to nearest well, drilling, completed, or applied for, on this lease, ft.		17. No. of acres assigned to this well	
19. Proposed depth 9215'		20. Rotary or cable tools ROTARY	
21. Elevations (show whether DF, RT, GR, etc.) 4957.4 FEET GRADED GROUND		22. Approx. date work will start UPON APPROVAL	

23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8"	48#	120' +/-	Cement with 50 sx Class "G" plus 2%
12 1/4"	9 5/8"	36.0#	2800' +/-	CaCl2. (Casing will be preset.) Cement interval from 2800' to 1800' with Class
7 7/8"	4 1/2"	11.6#	9215'	"G" plus 2% CaCl2 & 1/4#/sx Celloflake. Cement interval from 1800' to surface

SEE ATTACHMENTS FOR:

- 8 POINT PLAN
- BOP SCHEMATIC
- SURFACE USE AND OPERATING PLAN
- LOCATION PLAT
- LOCATION LAYOUT
- TOPOGRAPHIC MAPS "A", "B", AND "C"
- GAS SALES PIPELINE—MAP "D"
- FACILITY DIAGRAM

RECEIVED

OCT 17 2001

DIVISION OF OIL, GAS AND MINING
CONFIDENTIAL

Cement interval from 1800' to surface With light weight cement plus specified additives. 1" top 25' with Class "G" cement plus 3% CaCl2. Cement interval from TD to 500' +/- above uppermost pay interval with 50/50 Pozmix w/2% gel & 10% salt. Volume to be calculated from Caliper log annular volume plus 5% excess. Circulate casing before cementing. Reciprocate casing during Cementing.

EOG RESOURCES INC. WILL BE THE DESIGNATED OPERATOR OF THE SUBJECT WELL UNDER BOND #NM-2308

Pc: UTAH DIVISION OF OIL, GAS, AND MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED *[Signature]* TITLE Agent DATE 5-8-2001

(This space for Federal or State office use)

PERMIT NO. _____ DATE _____ **NOTICE OF APPROVAL** **CONDITIONS OF APPROVAL ATTACHED**

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY *[Signature]* TITLE Assistant Field Manager DATE OCT 1 2001
Mineral Resources

Dobm

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: EOG Resources, Inc.

Well Name & Number: East Chapita 803-8

API Number: 43-047-34076

Lease Number: U - 70234

Location: SWSW Sec. 8 T. 9S R. 23E

Agreement: N/A

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to John Mayers of this office prior to setting the next casing string or requesting plugging orders. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a 3M system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to.

The variances requested in section 6 of the 8 point drilling plan are granted with the following conditions:

If a mist system is being utilized then the requirement for a deduster shall be waived.

Where the location and rig layout allows, the blooie line shall be straight and extend 100' from the wellbore. This requirement will be waived only in the case where the location is too small to accommodate it.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint. Surface casing setting depths are based on ground level elevations only.

The surface and intermediate casing strings must be cemented back to surface. The production casing must be cemented back to a minimum of 500' above the top of the Wasatch ($\pm 4821'$).

All casing strings below the conductor shall be pressure tested to 0.22 psi/ft of casing string length or 1500 psi, whichever is greater but not to exceed 70% of the minimum internal yield.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

A cement bond log (CBL) will be run from the production casing shoe to top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. One copy of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status

without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Written notification of such must be submitted to this office not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries and tested for meter accuracy at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal Field Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils.

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

The road shall be crowned at between 2 to 3 %.

The location topsoil shall be windrowed on the north side of the well location between corners 2 and 8 rather than as shown on the cut sheet. The pit topsoil shall be piled on the west end of the pit where the cut sheet shows a subsoil pile.

When plowing snow during the winter months, the snow shall be plowed outside of the borrow ditches to prevent the snow melt from saturating the road during the spring.

See **bolded** conditions of approval within the Application to Drill.

During the construction of the well pad, the dirt contractor shall contact Byron Tolman with the Vernal Field Office of the Bureau of Land Management (435-781-4482) to find out where the erosion control structure shall be built.

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: E CHAPITA 803-8

Api No.. 43-047-34076 LEASE TYPE: FEDERAL

Section 08 Township 09S Range 23E County UINTAH

Drilling Contractor DALL COOK'S RIG # AIR

SPUDDED:

Date 10/24/2001

Time 10:00 AM

How ROTARY

Drilling will commence _____

Reported by ED TROTTER / E-MAIL

Telephone # 1-435-789-4120

Date 10/24/2001 Signed: CHD

OPERATOR: EOG Resources, Inc.
 ADDRESS: P.O. BOX 250
 BIG PINEY, WYOMING 83113

FAX: JIM THOMPSON
 (801) 359-3940

N9550

ENTITY ACTION FORM - FORM 6

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	LOCATION				COUNTY	SPUD DATE	EFFECTIVE DATE
					QQ	SEC.	TP	RG			
<i>A</i> <i>B</i>	99999	<i>13374</i>	43-047-34056	NORTH CHAPITA 159-34	NE/NE	34	8S	22E	UINTAH	10/7/2001	<i>11-13-01</i>
CONFIDENTIAL											
<i>A</i>	99999	<i>13375</i>	43-047-34213	NORTH DUCK CREEK 187-31	NENE	31	8S	21E	UINTAH	10/6/2001	<i>11-13-01</i>
CONFIDENTIAL											
<i>A</i> <i>B</i>	99999	<i>13376</i>	43-047-34076	EAST CHAPITA 803-8	SWSW	8	9S	23E	UINTAH	10/24/2001	<i>11-13-01</i>
CONFIDENTIAL											
	99999								UINTAH		
									UINTAH		

ACTIONS CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

Katy Carlson
 Signature
 Regulatory Analyst
 Title
 11/13/2001
 Date
 Phone No. (307) 276-4842

(3/89)

RECEIVED

NOV 13 2001

DIVISION OF
 OIL, GAS AND MINING

Nov-13-01 10:21 am From-EOG - BIG PINEY, WY. 3072763938 T-004 P.01/01 F-980

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Bureau No. 1004-0138
Expires September 30, 1990

CONFIDENTIAL

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals
SUBMIT IN TRIPLICATE

1. Type of Well Oil <input type="checkbox"/> WELL Gas <input checked="" type="checkbox"/> Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. UTU-70234
2. Name of Operator EOG Resources, Inc.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. BOX 1815, VERNAL, UT 84078 (435) 789-0790	7. If Unit or C.A., Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 650' FSL 650' FWL (SW/SW) SECTION 8, T9S, R23E	8. Well Name and No. EAST CHAPITA 803-8
	9. API Well No. 43-047-34076
	10. Field and Pool or Exploratory Area MANCOS
	11. County State UINTAH, UTAH

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> NOTICE OF INTENT	<input type="checkbox"/> ABANDONMENT
<input type="checkbox"/> SUBSEQUENT REPORT	<input type="checkbox"/> RECOMPLETION
<input type="checkbox"/> FINAL ABANDONMENT NOTICE	<input type="checkbox"/> PLUGGING BACK
	<input type="checkbox"/> CASING REPAIR
	<input type="checkbox"/> ALTERING CASING
	<input checked="" type="checkbox"/> OTHER: Requesting extension of permit to drill
	<input type="checkbox"/> CHANGE OF PLANS
	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> NON-ROUTINE FRACTURING
	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> CONVERSION TO INJECTION

(Note: Report results of multiple completion on Well Completions or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work if well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

EOG Resources, Inc. is requesting that the APD for the subject well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining
Date: 05-09-02
By: [Signature]

COPY SENT TO OPERATOR
Date: 05-13-02
Initials: CHO

14. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Agent DATE 5/6/2002

(This space for Federal or State office use)

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MAY 08 2002

DIVISION OF
OIL, GAS AND MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-080939 (Old Lease # UTU-70234)

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA/Agreement, Name and/or No.
N/A

8. Well Name and No.
East chapita 803-8

9. API Well No.
43-047-34076

10. Field and Pool, or Exploratory Area
Mancos

11. County or Parish, State
Uintah County, Utah

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc. **N9550**

3a. Address **600 17th Street, Suite 1100N, Denver, CO 80202**
3b. Phone No. (include area code) **(303) 824-5574**

4. Location of Well (Footage, Sec., T, R., M., or Survey Description)
SWSW, 650' FSL & 650' FWL
Section 8-T9S-R23E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please be advised that Westport Oil and Gas Company, L.P. is considered to be the operator of the above referenced well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. The effective date of change is March 1, 2004. Westport's BLM Nationwide Bond No. is CO-1203.

Westport Oil and Gas Company, L.P. **N2115**
1670 Broadway, Suite 2800
Denver, CO 80202

Sheila Bremer

Date **3-5-04**

RECEIVED
MAR 10 2004

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Title **Regulatory Coordinator**

Signature *Sheila Bremer*

Date **3/1/04**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (Signature)

Name (Printed/Typed)

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal Field Office

170 South 500 East

Vernal, UT 84078

(435) 781-4400 Fax: (435) 781-4410
<http://www.blm.gov/utah/vernal>



IN REPLY REFER TO:

3162.3

UT08300

March 29, 2004

Westport Oil & Gas Co., L.P.
1670 Broadway, Suite 2800
Denver, Colorado 80202

Re: Well No. East Chapita 803-8
SWSW, Sec. 8, T9S, R23E
Uintah County, Utah
Lease No. UTU-80939

Dear Mr. Conley:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Westport O&G Co., L.P. is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. CO1203, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Leslie Walker of this office at (435) 781-4497.

Sincerely,

Kirk Fleetwood
Petroleum Engineer

cc: UDOGM
EOG Resources, Inc.

RECEIVED

MAR 31 2004

DIV. OF OIL & GAS

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-70234

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME

8. WELL NAME and NUMBER:
EAST CHAPITA WELL 803-8

9. API NUMBER:
4304734076

10. FIELD AND POOL, OR WILDCAT
MANCOS

11. QTRQTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
SWSW 8 9S 23E S

12. COUNTY
UINTAH

13. STATE
UTAH

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF WORK:
NEW WELL HORIZ LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER _____

2. NAME OF OPERATOR:
EOG RESOURCES, INC.

3. ADDRESS OF OPERATOR: P.O. BOX 250 CITY **BIG PINEY** STATE **WY** ZIP **83113** PHONE NUMBER: **(307) 376-3331**

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: **650' FSL - 650' FWL (SW/SW)**

AT TOP PRODUCING INTERVAL REPORTED BELOW:

AT TOTAL DEPTH:

14. DATE SPUNDED: **10/24/2001** 15. DATE T.D. REACHED: 16. DATE COMPLETED: **10-30-01** ABANDONED READY TO PRODUCE

18. TOTAL DEPTH: MD **146** TVD 19. PLUG BACK T.D.: MD TVD 20. IF MULTIPLE COMPLETIONS, HOW MANY? * 21. DEPTH BRIDGE MD PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)

23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/L)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
17.50	13. 375	H40 48.0	0	146					

26. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

25. PRODUCING INTERVALS 27. PERFORATION RECORD

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(B)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL

29. ENCLOSED ATTACHMENTS:

ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY
 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: _____

30. WELL STATUS:
TA Drilling St

31. INITIAL PRODUCTION

INTERVAL A (As shown in Item #28)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL B (As shown in Item #28)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL C (As shown in Item #28)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL D (As shown in Item #28)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)

35. ADDITIONAL REMARKS (include plugging procedure)

OPERATIONS OF THIS WELL WERE TURNED OVER TO WESTPORT 3/1/2004.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) ALFREDA SCHULZ TITLE SR. REGULATORY ASSST
 SIGNATURE *Alfreda Schulz* DATE March 30, 2004

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top -- Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining Phone: 801-538-5340
 1594 West North Temple, Suite 1210
 Box 145801 Fax: 801-359-3940
 Salt Lake City, Utah 84114-5801

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

RECEIVED

APR 06 2004

DIV. OF OIL, GAS & MINING

Request to Transfer Application or Permit to Drill

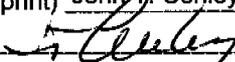
(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	East Chapita 803-8
API number:	4304734076
Location:	Qtr-Qtr: SWSW Section: 8 Township: 9S Range: 23E
Company that filed original application:	EOG RESOURCES, INC.
Date original permit was issued:	10/21/2001
Company that permit was issued to:	EOG RESOURCES, INC.

Check one	Desired Action:
<input type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
If so, has the surface agreement been updated?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>CO-1203</u>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) John T. Conley Title Division Manager
 Signature  Date 04/02/2004
 Representing (company name) Westport Oil & Gas Company, L.P.

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

DW

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/31/2004 BIA

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 4/20/2004
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 4/20/2004
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 4/6/2004

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: CO1203

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

EOG lost lease; lease reissued as UTU080939

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-080939

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
EAST CHAPITA 803-8

2. Name of Operator
WESTPORT OIL AND GAS COMPANY

Contact: RALEEN SEARLE
E-Mail: rsearle@westportresourcescorp.com

9. API Well No.
43-047-34076

3a. Address
1368 SOUTH 1200 EAST
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435.781.7044
Fx: 435.781.7094

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 8 T9S R23E SWSW 650FSL 650FWL

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change to Original APD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Westport Oil & Gas Company, L.P. has need to change the original approved route for the pipeline to now tie into the CW 41-18 location located in section 18, T9S, R23E. The new pipeline route will be approximately 11,700' +/- following the existing road where possible (please refer to the TOPO D map attached for exact route). Existing disturbance will be used for staging area during construction. Please refer to the attached POD (Plan of Development).

Maps will be hand delivered.

COPY SENT TO OPERATOR
Date: 7-16-04
Initials: CS

RECEIVED
JUL 12 2004
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #32822 verified by the BLM Well Information System
For WESTPORT OIL AND GAS COMPANY, sent to the Vernal

Name (Printed/Typed) RALEEN SEARLE

Title PREPARER

Signature

Raleen Searle
(Electronic Submission)

Date 07/08/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Accepted by the
Utah Division of
Oil, Gas and Mining

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Federal Approval Of This
Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

**PLAN OF DEVELOPMENT
East Chapita 803-8
Westport Oil and Gas Company, L.P.
Uintah County, Utah**

Westport Oil and Gas Company, L.P. ("WOG") has proposed a pipeline to service the East Chapita 803-8 well location. Federal Lease # UTU-80939.

The project will consist of the construction of a 6" pipeline. The total length of this pipeline which travels off lease will be approximately 9200'.

Description of the Proposed Facility

Purpose and Need for the Right of Way

The pipeline will be utilized to transport gas from the East Chapita 803-8 location which is located outside the Chapita Wells Unit to the CWU 41-18 location which is located inside the Chapita Wells Unit where it will then tie into an existing pipeline.

Facility Design and Construction Factors

The pipelines will be constructed utilizing 6" steel surface pipeline. The pipeline will be installed being approximately 11,700' total feet with 9200' of that being off lease in length. The existing road will be used for staging area except in section 17, 8S, 22E and 18, 8S, 23E the area of disturbance during construction of the pipelines will be 60 ft wide to allow for the operation of the equipment to be required for installation. Upon completion of construction reclamation of the 60' area needed for construction equipment will be reclaimed to 30'.

Generally, the terrain is rolling hills; and the soils in the area are stable. Vegetation and large brush will be cleared from the rights of way only where necessary. Low profile vegetation such as grasses and small bushes will only be cleared directly over the centerline of the rights of way as necessary. It has been determined, after an investigation of the proposed routes, that no grading of the rights of way to obtain an adequate working surface prior to pipeline construction will be necessary.

Construction of the pipelines will follow normal standards for pipeline installation and will utilize butt welded. The pipeline will be butt welded and dragged into place within the damage area with a tractor.

At those points where roads or existing pipelines are encountered and crossed, the pipe will be butt welded and buried to a depth of between 24 and 36 inches. All buried pipe will be 6" steel line pipe with fusion bond epoxy coating to inhibit external corrosion. A backhoe or other trenching equipment will be utilized where the line pipe is to be welded and buried. All welded line pipe will be visually and radiographically inspected; and the entire pipeline will be pressure tested before being placed into service. Blasting of rock will only occur at road crossings and, then, only if required in order to reach a minimum depth to which the pipeline may be safely buried under the roadway.

After construction is completed, the pipeline rights of way will be 30 ft wide. Noxious weeds will be controlled along pipeline rights-of-way.

Governmental Agency Involvement

No paved roads will be crossed by the proposed pipelines. Dirt roads will be cut and restored to a condition equivalent to the existing condition.

Right of Way Location

A location survey map prepared by Uintah Engineering and Land Surveying is attached.

Resource Values and Environmental Concerns

A Cultural Resource Inventory will be filed with the BLM upon completion of the survey.

The proposed project will have minimal short term environmental effects. During construction dust generation will have a minimal effect on air quality and minimal visual impact. The construction area contains sparse natural vegetation which will be naturally reclaimed once construction is complete. Additionally, the project will be following an existing road which is previous surface disturbance. All construction activities will be performed to retain all natural water flows; therefore, there will be minimum impact to streams and/or other bodies of water.

The proposed project will have no adverse effects on fish, marine life or animals.

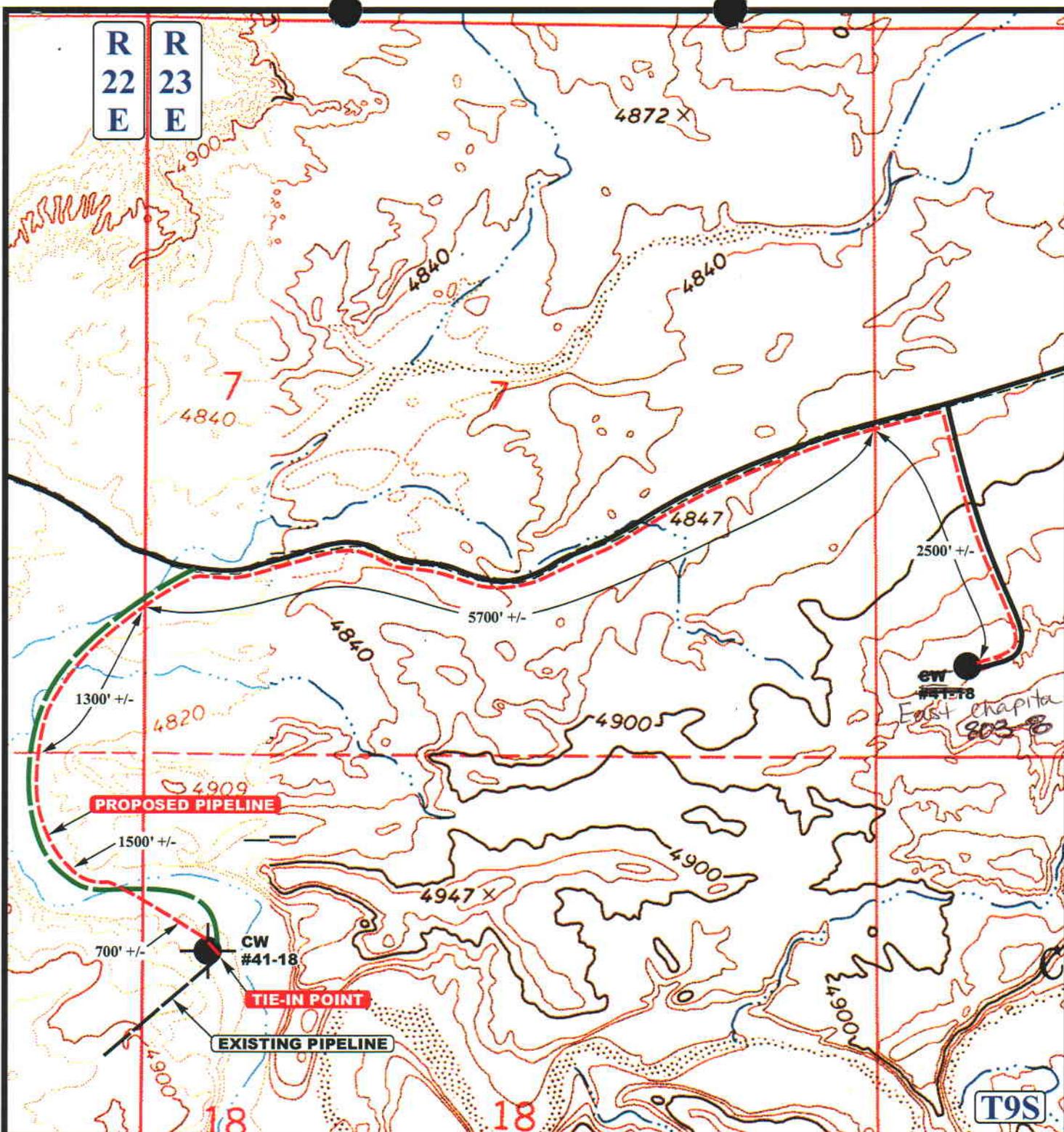
There is the possibility that the hookless cactus may be found in the construction area. If this plant is found, every effort will be made to avoid contact or the plant will be transplanted to an adjacent area compatible for continued plant growth.

Scheduling

A construction crew of up to twelve workers could be mobilized to begin construction within two weeks after the receipt of approval for the pipeline rights of way from the BLM. Construction can be expected to be completed within 30 to 40 days after the crew is mobilized, weather permitting.

Termination and Restoration

When the East Chapita 803-8 location is plugged and abandoned the pipeline will then be removed and the rights-of-way will be reclaimed and reseeded to the BLM specifications.



APPROXIMATE TOTAL PIPELINE DISTANCE = 11,700' +/-

LEGEND:

-  EXISTING PIPELINE
-  PROPOSED PIPELINE
-  EXISTING ROAD
-  EXISTING TRAIL

WESTPORT OIL AND GAS COMPANY, L.P.

**PIPELINE FROM EC #803-8 TO CWU #41-18
SECTIONS 12 & 13, T9S, R22E, S.L.B.&M.,
SECTIONS 7, 8 & 18, T9S, R23E, S.L.B.&M.**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP 06 17 04
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: P.M. REVISED: 00-00-00

D
TOPO

Sent to Sheila Upcher 1-13-05

T 09 R23E S-08

Utah Division of Oil, Gas and Mining
DRILLING OPERATIONS SUSPENDED

NOTICE TO OPERATORS:

In order to more accurately monitor wells where drilling operations have been suspended, the Division has changed the statuses of the following wells from Temporarily Abandoned to Operations Suspended in our databases.

These wells will no longer appear on your Monthly Oil and Gas Production Report, Form 10. Therefore, it will now be the operator's responsibility to provide a monthly status report for such wells in accordance with Rule R649-3-6.2.4, which states:

The operator shall submit a monthly status report for each drilling well on Form 9, Sundry Notices and Reports on Wells. The report should include the well depth and a description of the operations conducted on the well during the month. The report shall be submitted no later than the fifth day of the following calendar month until such time as the well is completed and the well completion report is filed.

Your assistance is appreciated. If you have questions regarding this matter, please feel free to call (801) 538-5275.

Operator	Well Name	API Number	Permit Date	Spud Date - Dry	Spud Date - Rotary	Measured Depth	Lease Type
WESTPORT OIL & GAS CO LP	NBU 490-30E	4304733135	07/09/98		08/05/98	239	Federal
WESTPORT OIL & GAS CO LP	E CHAPITA 803-8	4304734076	05/16/01		10/24/01	146	Federal
WESTPORT OIL & GAS CO LP	NBU 278	4304733011	03/06/98	10/29/99		43	Federal

Utah Division of Oil, Gas and Mining
DRILLING OPERATIONS SUSPENDED

NOTICE TO OPERATORS:

Operator's responsibility is to provide a monthly status report for each well in "Drilling Operations Suspended" status in accordance with Rule R649-3-6.2.4, which states:

The operator shall submit a monthly status report for each drilling well on Form 9, Sundry Notices and Reports on Wells. The report should include the well depth and a description of the operations conducted on the well during the month. The report shall be submitted no later than the fifth day of the following calendar month until such time as the well is completed and the well completion report is filed.

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining and may result in the Division pursuing enforcement action as outlined in Rule R649-10. Administrative Procedures and Section 40-6-11 of the Utah Code.

As of this mailing of this notice, the division has not received the required reports for:

Operator: Kerr-McGee Oil & Gas Onshore, LP Today's Date: 01/10/2008

Well	API Number	Last Report Received
NBU 490-30E T09S R21E Sec 30	4304733135	08/05/1998
E Chapita 803-8 T09S R23E Sec 08	4304734076	10/30/2001
Bonanza 1023-16J T10S R23E Sec 16	4304737092	03/21/2007

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P O Box 145801
Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please call (801) 538-5284.

cc Well File
Compliance File

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.
UTU-080939 (Old Lease # UTU-70234)

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA/Agreement, Name and/or No.
N/A

8. Well Name and No.
East chapita 803-8

9. API Well No.
43-047-34076

10. Field and Pool, or Exploratory Area
Mancos

11. County or Parish, State
Uintah County, Utah

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc. **N9550**

3a. Address
600 17th Street, Suite 1100N, Denver, CO 80202

3b. Phone No. (include area code)
(303) 824-5574

4. Location of Well (Footage, Sec., T, R., M., or Survey Description)
SWSW, 650' FSL & 650' FWL
Section 8-T9S-R23E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please be advised that Westport Oil and Gas Company, L.P. is considered to be the operator of the above referenced well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. The effective date of change is March 1, 2004. Westport's BLM Nationwide Bond No. is CO-1203.

Westport Oil and Gas Company, L.P.
1670 Broadway, Suite 2800
Denver, CO 80202

N2115

Sheila Bremer

Date **3-5-04**

RECEIVED

MAR 10 2004

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Sheila Bremer Title Regulatory Coordinator

Signature *Sheila Bremer* Date 3/1/04

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (Signature)	Name (Printed/Typed)	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on next page)



United States Department of the Interior
BUREAU OF LAND MANAGEMENT

Vernal Field Office
170 South 500 East
Vernal, UT 84078
(435) 781-4400 Fax: (435) 781-4410
<http://www.blm.gov/utah/vernal>



IN REPLY REFER TO:
3162.3
UT08300

March 29, 2004

Westport Oil & Gas Co., L.P.
1670 Broadway, Suite 2800
Denver, Colorado 80202

Re: Well No. East Chapita 803-8
SWSW, Sec. 8, T9S, R23E
Uintah County, Utah
Lease No. UTU-80939

Dear Mr. Conley:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Westport O&G Co., L.P. is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. CO1203, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Leslie Walker of this office at (435) 781-4497.

Sincerely,

Kirk Fleetwood
Petroleum Engineer

cc: UDOGM
EOG Resources, Inc.

RECEIVED

MAR 31 2004

DIV. OF OIL & GAS

From: "Upchego, Sheila" <Sheila.Upchego@anadarko.com>
To: "Rachel Medina" <rachelmedina@utah.gov>
Date: 1/14/2008 8:19 AM
Subject: Drilling Operations Suspended
Attachments: DOGM DOS 01-14-2008.pdf; BON1023-16J SUSPEND DRILLING SUNDRIES 1-14-2008.pdf
CC: "Carol Daniels" <caroldaniels@utah.gov>
 Rachel,

43 047 34076
 9S 23E 8
 E Chapita 803-8

I received the letter that you sent for the Drilling Operations Suspended. The first two locations, do not belong to Kerr-McGee. They are EOG's well locations. You will need to contact EOG on the status of those locations.

The Bonanza 1023-16J well location, I have sent in a sundry notice with the suspension letter on December 26, 2007. I have also included a sundry for January 2008. The original will be in the mail.

<<DOGM DOS 01-14-2008.pdf>> <<BON1023-16J SUSPEND DRILLING SUNDRIES 1-14-2008.pdf>>

If you have any questions please feel free to contact me.

Thanks,

Sheila Upchego
 Senior Land Admin Specialist
 (435) 781-7024 Office
 (435) 823-4039 Cell
 (435) 781-7094 Fax

RECEIVED
JAN 14 2008

DIV. OF OIL, GAS & MINING

Anadarko Confidentiality Notice:

This electronic transmission and any attached documents or other writings are intended only for the person or entity to which it is addressed and may contain information that is privileged, confidential or otherwise protected from disclosure. If you have received this communication in error, please immediately notify sender by return e-mail and destroy the communication. Any disclosure, copying, distribution or the taking of any action concerning the contents of this communication or any attachments by anyone other than the named recipient is strictly prohibited.

Utah Division of Oil, Gas and Mining
DRILLING OPERATIONS SUSPENDED

RECEIVED
JAN 14 2008

Kerr McGee, Vernal

NOTICE TO OPERATORS:

Operator's responsibility is to provide a monthly status report for each well in "Drilling Operations Suspended" status in accordance with Rule R649-3-6.2.4, which states:

The operator shall submit a monthly status report for each drilling well on Form 9, Sundry Notices and Reports on Wells. The report should include the well depth and a description of the operations conducted on the well during the month. The report shall be submitted no later than the fifth day of the following calendar month until such time as the well is completed and the well completion report is filed.

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining and may result in the Division pursuing enforcement action as outlined in Rule R649-10. Administrative Procedures and Section 40-6-11 of the Utah Code.

As of this mailing of this notice, the division has not received the required reports for:

Operator: Kerr-McGee Oil & Gas Onshore, LP Today's Date: 01/10/2008

Well	API Number	Last Report Received
NBU 490-30E T09S R21E Sec 30	4304733135	08/05/1998 <i>E. McGee</i>
E Chapita 803-8 T09S R23E Sec 08	4304734076	10/30/2001
Bonanza 1023-16J T10S R23E Sec 16	4304737092	03/21/2007

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P O Box 145801
Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please call (801) 538-5284.

cc Well File
Compliance File

4304734076

From: Earlene Russell
To: Kaylene Gardner
Date: 2/6/2008 3:18 PM
Subject: E Chapita 803-8 430473076 SWSW Sec 8 9S 23E

CC: Carol Daniels; Sheila Upchego

Hi Kaylene,

The referenced well has a status of "operations suspended". Currently we show Kerr-McGee as operator because we received a change of operator from John Conley in 2004 and BLM's approval of the operator change.

Sheila Upchego said this is an EOG well. Do I need to do an operator change to put it back to EOG? If it is EOG's, we need a report of what is going on with the well and why operations are still suspended.

Thanks.

Earlene

RECEIVED

FEB 06 2008

DIV. OF OIL, GAS & MINING

430473076

From: Earlene Russell
To: Carol Daniels
Date: 2/6/2008 3:22 PM
Subject: Fwd: RE: E Chapita 803-8 430473076 SWSW Sec 8 9S 23E

FYI

>>> "Upchego, Sheila" <Sheila.Upchego@anadarko.com> 2/6/2008 3:20 PM >>>
Earlene,

This well is our well location.

-----Original Message-----

From: Earlene Russell [<mailto:earlenerussell@utah.gov>]
Sent: Wednesday, February 06, 2008 3:19 PM
To: Kaylene Gardner
Cc: Upchego, Sheila; Carol Daniels
Subject: E Chapita 803-8 430473076 SWSW Sec 8 9S 23E

Hi Kaylene,
The referenced well has a status of "operations suspended". Currently we show Kerr-McGee as operator because we received a change of operator from John Conley in 2004 and BLM's approval of the operator change.

Sheila Upchego said this is an EOG well. Do I need to do an operator change to put it back to EOG? If it is EOG's, we need a report of what is going on with the well and why operations are still suspended.
Thanks.
Earlene

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RECEIVED

FEB 06 2008

ENERGY & MINING

430473076

From: Earlene Russell
To: Carol Daniels
Date: 2/6/2008 4:07 PM
Subject: Fwd: RE: E Chapita 803-8 430473076 SWSW Sec 8 9S 23E

FYI her 2nd response.

>>> "Upchego, Sheila" <Sheila.Upchego@anadarko.com> 2/6/2008 3:30 PM >>>
Earlene,

We are the operator for this well. At this time, we are planning on drilling this location sometime in the future. I am still waiting to hear back from our management to see what and when they plan on going back to complete the drilling operations.

Sheila

-----Original Message-----

From: Earlene Russell [<mailto:earlenerussell@utah.gov>]
Sent: Wednesday, February 06, 2008 3:19 PM
To: Kaylene Gardner
Cc: Upchego, Sheila; Carol Daniels
Subject: E Chapita 803-8 430473076 SWSW Sec 8 9S 23E

Hi Kaylene,
The referenced well has a status of "operations suspended". Currently we show Kerr-McGee as operator because we received a change of operator from John Conley in 2004 and BLM's approval of the operator change.

Sheila Upchego said this is an EOG well. Do I need to do an operator change to put it back to EOG? If it is EOG's, we need a report of what is going on with the well and why operations are still suspended.
Thanks.
Earlene

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RECEIVED
FEB 06 2008
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR MCGEE OIL & GAS ONSHORE LP

3a. Address
PO BOX 173779, DENVER, CO 80217-3779

3b. Phone No. (include area code)
(720) 929-6666

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**650' FS, 650' FWL
 SWSW SEC 8-T9S-R23E**

Date: 6/19/2008
 Initials: KS

5. Lease Serial No.
UTU-80939

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
N/A

8. Well Name and No.
EAST CHAPITA 803-8

9. API Well No.
4304734076

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other RESUMING OPERATIONS
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

3. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Kerr-McGee Oil & Gas Onshore LP plans to resume drilling operations for the East Chapita 803-8 to drill to the Mesaverde formation. The operator is requesting a TD change as well as a name change. The new TD is 9100'. Please refer to the attached drilling program. The operator requests to change the name from East Chapita 803-8 to East Chapita 923-08M.

This location was originally spudded by EOG Resources, 10-24-2001. KMG became operator in 2004. Please refer to the attached approved sundry.

Federal Approval of this Action is Necessary

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Raleen White	Title Sr. Regulatory Analyst
Signature <i>Raleen White</i>	Date June 11, 2008

THIS SPACE FOR FEDERAL OR STATE USE

Approved by <i>Bradley G. Hill</i>	Title BRADLEY G. HILL	Date 06-18-08
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office ENVIRONMENTAL MANAGER

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Instructions on reverse

RECEIVED
JUN 16 2008
DIV. OF OIL, GAS & MINING

**EAST CHAPITA 923-08M
SWSW Sec. 8, T9S, R23E
UINTAH COUNTY, UTAH
UTU-80939**

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. Estimated Tops of Important Geologic Markers:

<u>Formation</u>	<u>Depth</u>
Uinta	0- Surface
Green River	1922'
Wasatch	4755'
Mesaverde	6925'
TD	9100'

2. Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
	Green River	1922'
Gas	Wasatch	4755'
Gas	Mesaverde	6925'
Water	N/A	
Other Minerals	N/A	

3. Pressure Control Equipment (Schematic Attached)

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

4. Proposed Casing & Cementing Program:

Please see the Natural Buttes Unit SOP.

5. Drilling Fluids Program:

Please see the Natural Buttes Unit SOP.

6. Evaluation Program:

Please see the Natural Buttes Unit SOP.

7. Abnormal Conditions:

Maximum anticipated bottomhole pressure calculated at 9100' TD, approximately equals 5642 psi (calculated at 0.62 psi/foot).

Maximum anticipated surface pressure equals approximately 3640 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. **Anticipated Starting Dates:**

Drilling is planned to commence immediately upon approval of this application.

9. **Variances:**

Please see Natural Buttes Unit SOP. Please refer to the variance sundry submitted by Kerr-McGee in regards to Onshore Order #2 – Air Drilling

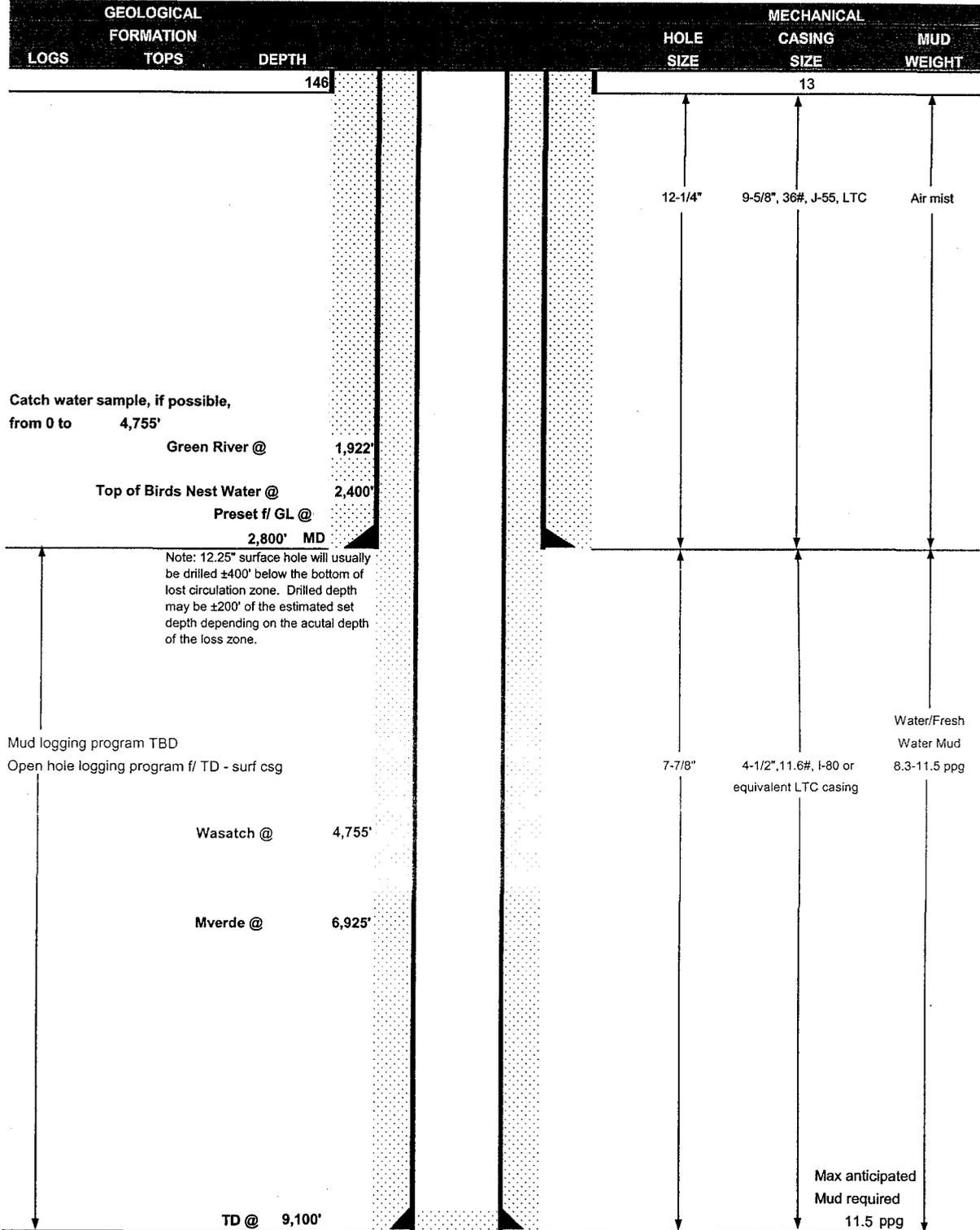
10. **Other Information:**

Please see Natural Buttes Unit SOP.



KERR-McGEE OIL & GAS ONSHORE LP DRILLING PROGRAM

COMPANY NAME KERR-McGEE OIL & GAS ONSHORE LP DATE June 11, 2008
 WELL NAME EAST CHAPITA 923-08M TD 9,100' MD/TVD _____
 FIELD Natural Buttes COUNTY Uintah STATE Utah ELEVATION 5,025' GL KB 5,040'
 SURFACE LOCATION 650' FSL, 650' FWL - SWSW BHL Straight Hole
 Latitude: _____ Longitude: _____
 OBJECTIVE ZONE(S) Wasatch/Mesaverde
 ADDITIONAL INFO Regulatory Agencies: BLM (SURF & MINERALS), UDOGM, Tri-County Health Dept.





**KERR-McGEE OIL & GAS ONSHORE LP
DRILLING PROGRAM**

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	17"	0-146'						
SURFACE	9-5/8"	0 to 2,800'	36.00	J-55	LTC	3520 1.02	2020 1.54	453000 5.13
PRODUCTION	4-1/2"	0 to 9100	11.60	I-80	LTC	7780 2.26	6350 1.17	201000 2.18

- 1) Max Anticipated Surf. Press.(MASP) (Surface Casing) = (Pore Pressure at next csg point-(0.22 psi/ft-partial evac gradient x TVD of next csg point)
 2) MASP (Prod Casing) = Pore Pressure at TD - (.22 psi/ft-partial evac gradient x TD)
 (Burst Assumptions: TD = 11.5 ppg) .22 psi/ft = gradient for partially evac wellbore
 (Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)
 MASP 3440 psi

CEMENT PROGRAM

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD	
SURFACE Option 1	LEAD	500	Premium cmt + 2% CaCl + .25 pps flocele	215	60%	15.60	1.18	
	TOP OUT CMT (1)	250	20 gals sodium silicate + Premium cmt + 2% CaCl + .25 pps flocele	100		15.60	1.18	
	TOP OUT CMT (2)	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18	
SURFACE Option 2	NOTE: If well will circulate water to surface, option 2 will be utilized							
	LEAD	2000	Prem cmt + 16% Gel + 10 pps gilsonite +.25 pps Flocele + 3% salt BWOC	230	35%	11.00	3.82	
	TAIL	500	Premium cmt + 2% CaCl + .25 pps flocele	180	35%	15.60	1.18	
	TOP OUT CMT	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18	
PRODUCTION	LEAD	4,250'	Premium Lite II + 3% KCl + 0.25 pps celloflake + 5 pps gilsonite + 10% gel + 0.5% extender	460	60%	11.00	3.38	
	TAIL	4,850'	50/50 Poz/G + 10% salt + 2% gel +.1% R-3	1360	60%	14.30	1.31	

*Substitute caliper hole volume plus 0% excess for LEAD if accurate caliper is obtained
 *Substitute caliper hole volume plus 10% excess for TAIL if accurate caliper is obtained

FLOAT EQUIPMENT & CENTRALIZERS

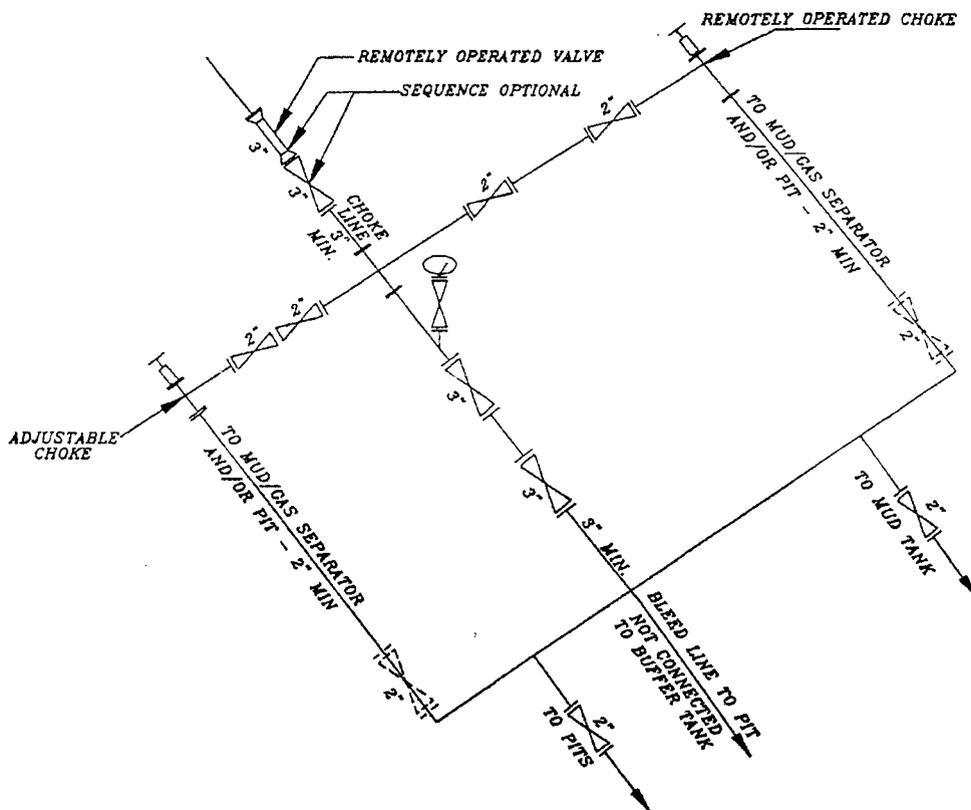
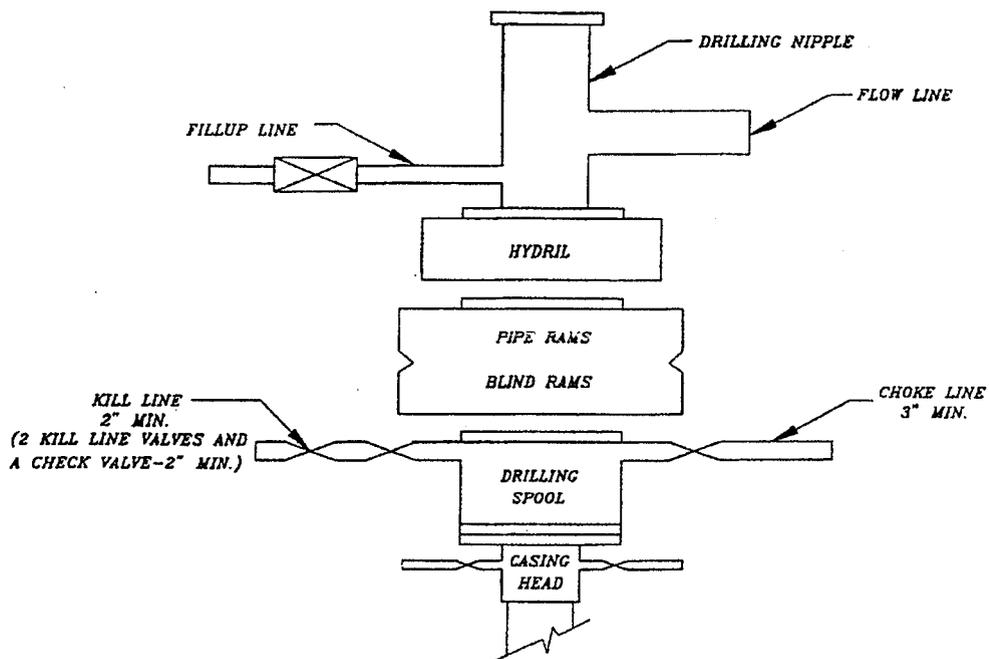
SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.
PRODUCTION	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.
 BOPE: 11" 5M with one annular and 2 rams. Test to 5,000 psi (annular to 2,500 psi) prior to drilling out. Record on chart recorder & tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves.
 Drop Totco surveys every 2000'. Maximum allowable hole angle is 5 degrees.
 Most rigs have PVT Systems for mud monitoring. If no PVT is available, visual monitoring will be utilized.

DRILLING ENGINEER: _____ DATE: _____
 Brad Laney
 DRILLING SUPERINTENDENT: _____ DATE: _____
 Randy Bayne Revised DHD

5M BOP STACK and CHOKE MANIFOLD SYSTEM



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
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SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 EOG Resources, Inc.

3a. Address
 600 17th Street, Suite 1100N, Denver, CO 80202

3b. Phone No. (include area code)
 (303) 824-5574

4. Location of Well (Footage, Sec., T, R., M., or Survey Description)
 SWSW, 650' FSL & 650' FWL
 Section 8-T9S-R23E

5. Lease Serial No.
 UTU-080939 (Old Lease # UTU-70234)

6. If Indian, Allottee or Tribe Name
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8. Well Name and No.
 East chapita 803-8

9. API Well No.
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 Mancos

11. County or Parish, State
 Uintah County, Utah

MAR - 5 2004

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please be advised that Westport Oil and Gas Company, L.P. is considered to be the operator of the above referenced well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. The effective date of change is March 1, 2004. Westport's BLM Nationwide Bond No. is CO-1203.

Westport Oil and Gas Company, L.P.
1670 Broadway, Suite 2800
Denver, CO 80202

Entity #
13376

St. Beeley

Date 3-5-04

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Sheila Bremer

Title Regulatory Coordinator

Signature

Sheila Bremer

Date 3/1/04

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (Signature)

Kel Johnson

Name (Printed/Typed)

Petroleum Engineer

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Date

3/29/04

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(Continued on next page)

OPERATOR

**NOTICE OF LATE REPORTING
DRILLING & COMPLETION INFORMATION**

Utah Oil and Gas Conservation General Rule R649-3-6 states that,

- Operators shall submit monthly status reports for each drilling well (including wells where drilling operations have been suspended).

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.

- Within 30 days after the completion or plugging of a well, the following shall be filed:
 - Form 8, Well Completion or Recompletion Report and Log
 - A copy of electric and radioactivity logs, if run
 - A copy of drillstem test reports,
 - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
 - A copy of core analyses, and lithologic logs or sample descriptions if compiled
 - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the division has not received the required reports for

Operator: Kerr-McGee Oil & Gas Onshore, LP Today's Date: 07/18/2008

Well:	API Number:	Drilling Commenced:
E Chapita 923-08M 95 23e 8	4304734076	10/24/2001
Bonanza 1023-16J	4304737092	03/09/2007

List Attached

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please contact Rachel Medina
at (801) 538-5260.

cc: Well File
Compliance File

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/6/2006

FROM: (Old Operator):
 N2115-Westport Oil & Gas Co., LP
 1368 South 1200 East
 Vernal, UT 84078
 Phone: 1-(435) 781-7024

TO: (New Operator):
 N2995-Kerr-McGee Oil & Gas Onshore, LP
 1368 South 1200 East
 Vernal, UT 84078
 Phone: 1-(435) 781-7024

CA No.

Unit:

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
-----------	-----	-----	-----	--------	-----------	------------	-----------	-------------

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- 4a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- 4b. If **NO**, the operator was contacted on:
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: ok
- 6. Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- 7. Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- 8. Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- 9. Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
 The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address **1368 SOUTH 1200 EAST VERNAL, UT 84078** 3b. Phone No. (include area code) **(435) 781-7024**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006.
KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED
MAY 10 2006

BLM BOND = C01203
BIA BOND = RLB0005239

APPROVED 5116106

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) **RANDY BAYNE** Title **DRILLING MANAGER**
Signature *Randy Bayne* Date **May 9, 2006**

THIS SPACE FOR FEDERAL OR STATE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAY 10 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

BRAD LANEY

Signature

Title

ENGINEERING SPECIALIST

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Brad Laney

Title

Office

Date

5-9-06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Colorado State Office
2850 Youngfield Street
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)
3106
COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :
1999 Broadway, Suite 3700 : Oil & Gas
Denver, CO 80202 :

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell
Martha L. Maxwell
Land Law Examiner
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>

IN REPLY REFER TO:
3106
(UT-922)

March 27, 2006

Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of
Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare
Dave Mascarenas
Susan Bauman

RECEIVED

MAR 28 2006

CH. OF OIL, GAS & MIN. B.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU080939
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: E CHAPITA 923-08M
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	9. API NUMBER: 43047340760000
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6007 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0650 FSL 0650 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 08 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 6/19/2009	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="SUSPENDED DRILLING"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THE OPERATOR HAS SUSPENDED THE DRILLING OPERATIONS FOR THE SUBJECT WELL LOCATION. THE OPERATOR AT THIS TIME HAS NOT ANTICIPATED OF WHEN THE DRILLING OPERATIONS WILL COMMENCE.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 June 23, 2009

NAME (PLEASE PRINT) Sheila Wopsock	PHONE NUMBER 435 781-7024	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 6/19/2009	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU080939
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well		8. WELL NAME and NUMBER: E CHAPITA 923-08M
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		9. API NUMBER: 43047340760000
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		PHONE NUMBER: 720 929-6515 Ext
9. FIELD and POOL or WILDCAT: NATURAL BUTTES		4. LOCATION OF WELL FOOTAGES AT SURFACE: 0650 FSL 0650 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 08 Township: 09.0S Range: 23.0E Meridian: S
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/29/2011	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	
<input type="checkbox"/> DRILLING REPORT Report Date:	OTHER: <input type="text" value="Well Status"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. No operational activity has occurred for the month of June on this well.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Andy Lytle	PHONE NUMBER 720 929-6100	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 6/29/2011	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
5. LEASE DESIGNATION AND SERIAL NUMBER: UTU080939	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
7. UNIT or CA AGREEMENT NAME:	
8. WELL NAME and NUMBER: E CHAPITA 923-08M	
9. API NUMBER: 43047340760000	
9. FIELD and POOL or WILDCAT: NATURAL BUTTES	
COUNTY: UINTAH	
STATE: UTAH	

SUNDRY NOTICES AND REPORTS ON WELLS
 Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL Gas Well	3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	PHONE NUMBER: 720 929-6511
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0650 FSL 0650 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 08 Township: 09.0S Range: 23.0E Meridian: S	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 6/26/2012	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Currently running economics to determine if we want to develop this lease using existing equipment of the E. Chapita 923-08M well, or allow the lease to expire under its own terms.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining**
FOR RECORD ONLY
 June 26, 2012

NAME (PLEASE PRINT) Cara Mahler	PHONE NUMBER 720 929-6029	TITLE Regulatory Analyst I
SIGNATURE N/A	DATE 6/26/2012	

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: **10/1/2012**

FROM: (Old Operator): N2995-Kerr-McGee Oil & Gas Onshore, L.P. 1099 18th Street, Suite 1800 Denver, CO 80202 Phone: 1 (720) 929-6086	TO: (New Operator): N9550- EOG Resources, Inc. 600 17th Street, Suite 1000N Denver, CO 80202 Phone: 1 (303) 824-5586
---	--

CA No. **Unit:**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
E Chapita 823-08M	8	09S	23E	4304734076	13376	Federal	GW	OPS

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 11/16/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 11/16/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 11/19/2012
- a. Is the new operator registered in the State of Utah: Business Number: 966901-0143
- 5a. (R649-9-2)Waste Management Plan has been received on: Yes
- 5b. Inspections of LA PA state/fee well sites complete on: N/A
- 5c. Reports current for Production/Disposition & Sundries on: 11/19/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA N/A
- Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 11/19/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 11/19/2012
- Bond information entered in RBDMS on: 11/19/2012
- Fee/State wells attached to bond in RBDMS on: N/A
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: NM2308
- Indian well(s) covered by Bond Number: N/A
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number N/A
- 3b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-080939
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: E CHAPITA 923-08M	
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE L.P.		9. API NUMBER: 4304734076
3. ADDRESS OF OPERATOR: P.O. BOX 173779 CITY DENVER STATE CO ZIP 80217	PHONE NUMBER: (720) 929-6086	10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 650' FSL / 650' FWL		COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 8 9S 23E		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

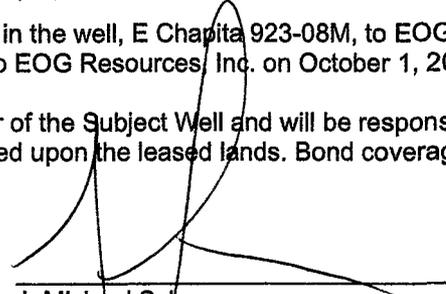
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>10/1/2012</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Kerr-McGee Oil & Gas Onshore L.P, has assigned all of its right, title and interest in the well, E Chapita 923-08M, to EOG Resources, Inc. and will relinquish and transfer operatorship of the Subject Well to EOG Resources, Inc. on October 1, 2012.

As of October 1, 2012, EOG Resources, Inc. will be considered to be the operator of the Subject Well and will be responsible under the terms and conditions of the applicable lease for the operations conducted upon the leased lands. Bond coverage is provided under EOG Resources, Inc. Nationwide BLM Bond No. #NM2308.


Gina T. Becker
Senior Regulatory Analyst


J. Michael Schween
Agent & Attorney-in-Fact

Kerr-McGee Oil & Gas Onshore L.P.
1099 18th Street, Suite 1800
Denver, Colorado 80202
720-929-6086
N2995

EOG Resources, Inc.
600 17th Street, Suite 1000N
Denver, Colorado 80202
303-824-5586
N9550

NAME (PLEASE PRINT) <u>Gina T. Becker</u>	TITLE <u>Senior Regulatory Analyst</u>
SIGNATURE 	DATE <u>10/01/2012</u>

(This space for State use only)

APPROVED

NOV 20 2012

DIV. OIL, GAS & MINING (See Instructions on Reverse Side)

BY: Rachael Medina

RECEIVED

NOV 16 2012

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU080939
1. TYPE OF WELL Gas Well	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.	8. WELL NAME and NUMBER: E CHAPITA 923-08M
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0650 FSL 0650 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 08 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
	COUNTY: UINTAH
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

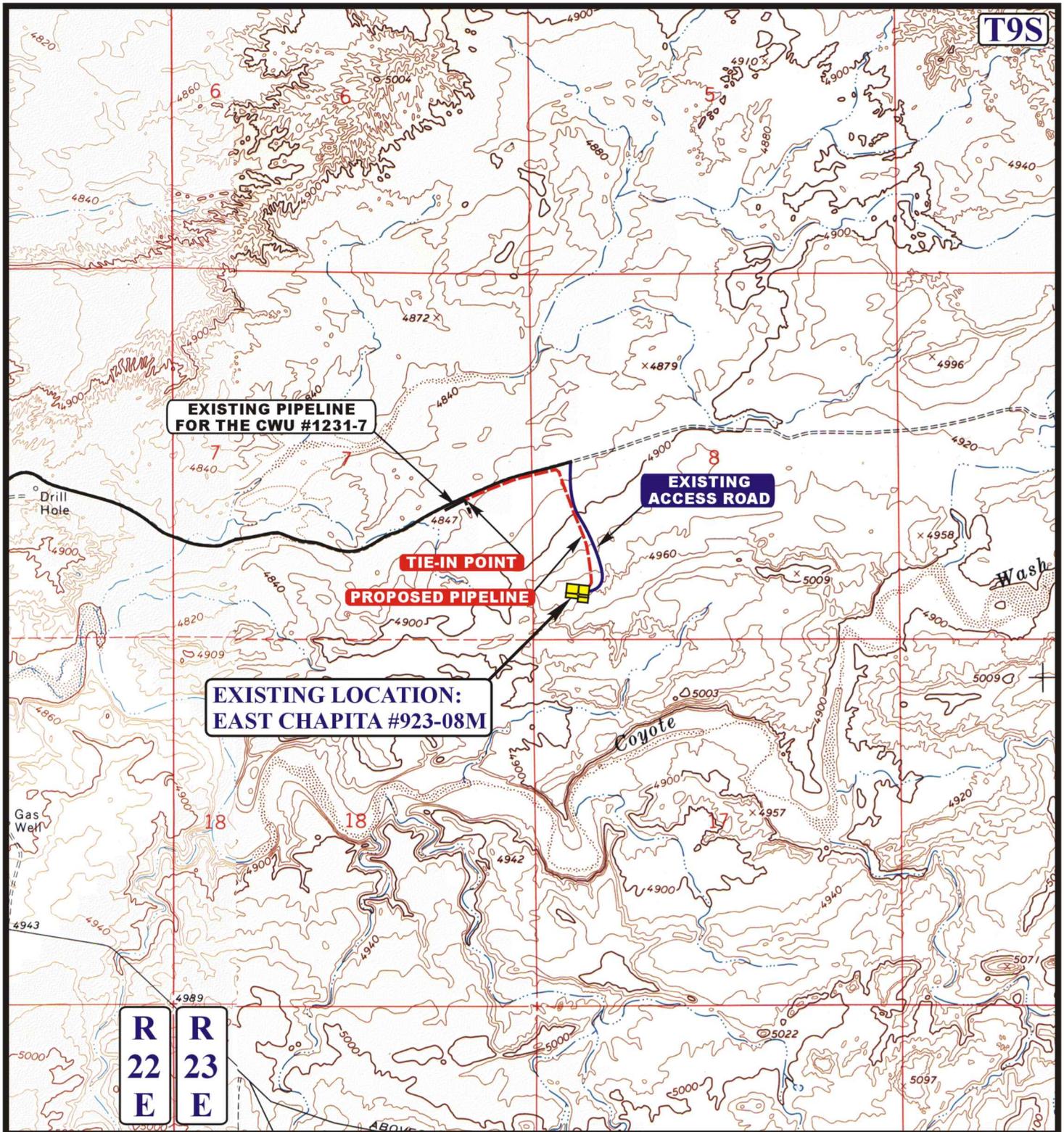
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 1/4/2013	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests authorization to change the pipeline route for the referenced well back to the original route submitted in the APD on 5/8/2001 and approved on 5/16/2001. Attached please find a revised topo D reflecting the pipeline route.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 January 08, 2013

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Lead Regulatory Assistant
SIGNATURE N/A	DATE 1/4/2013	



APPROXIMATE TOTAL PIPELINE DISTANCE = 3,181' +/-

LEGEND:

-  EXISTING PIPELINE
-  PROPOSED PIPELINE
-  EXISTING ACCESS



EOG RESOURCES, INC.

**EAST CHAPITA #923-08M
SECTION 8, T9S, R23E, S.L.B.&M.
652' FSL 651' FWL**

U
E
S

Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC **4** **18** **01**
MAP MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: K.G. REV: 11-29-12 A.T. **D**
TOPO

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU080939
---	--

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
--	--

1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: E CHAPITA 923-08M
-----------------------------	---

2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047340760000
---	----------------------------------

3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202	PHONE NUMBER: 435 781-9111 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
--	-----------------------------------	---

4. LOCATION OF WELL FOOTAGES AT SURFACE: 0650 FSL 0650 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 08 Township: 09.0S Range: 23.0E Meridian: S	COUNTY: UINTAH STATE: UTAH
--	---

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 1/4/2013 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests authorization to change the drilling plan for the referenced well as per the attached.

Accepted by the Utah Division of Oil, Gas and Mining

Date: January 08, 2013

By: *Derek Quist*

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Lead Regulatory Assistant
SIGNATURE N/A	DATE 1/4/2013	

DRILLING PLAN**EAST CHAPITA WELLS 923-08M**
SW/SW, SEC. 8, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH**1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:**

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1609		Shale	
Birdsnest	1916		Dolomite	
Mahogany Oil Shale Bed	2543		Shale	
Wasatch	4843		Sandstone	
Chapita Wells	5445		Sandstone	
Buck Canyon	6132		Sandstone	
North Horn	6770		Sandstone	
KMV Price River	7134	Primary	Sandstone	Gas
KMV Price River Middle	7946	Primary	Sandstone	Gas
KMV Price River Lower	8723	Primary	Sandstone	Gas
Sego	9251		Sandstone	
TD	9450			

Estimated TD: **9,450' or 200'± below TD****Anticipated BHP: 5,159 psi**

- Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about ±1609 ft.
- Cement to be installed to surface of the well isolating all zones.

3. PRESSURE CONTROL EQUIPMENT:Production Hole – 5000 psi
BOP schematic diagrams attached.**4. CASING PROGRAM:**

Casing	Hole Size	Length	Size	Weight	Grade	Thread	Collapse Rating	Burst Rating	Tensile Rating
Conductor	20"	0 – 60'	14"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 ¼"	0 – 2493' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 PSI	233,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2493' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

DRILLING PLAN

EAST CHAPITA WELLS 923-08M
SW/SW, SEC. 8, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole (0' - 2493'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1 in middle of shoe joint, then top of every joint for next 7 joints. (8 total)

Production Hole (2493'± - TD):

Float shoe, 1 joint of casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. 1 turbulizer to be placed 5' above shoe on joint #1 and on the middle of joints #2 & #3. Conventional bow-spring centralizer on top of joint #4, then every 3rd joint to 400' above the top of primary objective. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole (Surface - 2493'±):

Air/Air mist/Aerated water* (*A standby water source will be available at all times to act as a kill medium when conducting air drilling operations)

or

A closed-loop system utilizing a gelled bentonite mud will be employed. LCM sweeps, additions, etc. will be used as necessary.

Production Hole (2493'± - TD):

Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15 cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Defloculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

DRILLING PLAN

EAST CHAPITA WELLS 923-08M
SW/SW, SEC. 8, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 1
Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

- EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
- EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by water mist.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
- EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

8. EVALUATION PROGRAM:

Cased-hole Logs:

Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

DRILLING PLAN

EAST CHAPITA WELLS 923-08M SW/SW, SEC. 8, T9S, R23E, S.L.B.&M.. UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole (Surface - 2493'±):

Lead: Lead volume to be calculated to bring cement from 500' above casing shoe to surface. Lead cement will be:

152 sx. HES VariCem (Type III) + 2% Cal-Seal (Thixotropic Additive) + 0.3% Versaset (Thixotropic Additive) + 2% Econolite (Light Weight Additive), mixed at 10.5 ppg, 4.10 cfps, 26.88 gps fresh water

Tail: Tail volume to be calculated to bring cement 500' above casing shoe. Tail cement will be:

133 sx. HES HalCem (Type V) + 2% CaCl₂ (Accelerator), mixed at 15.6 ppg, 1.18 cfps, 5.05 gps fresh water

Top Out: As necessary with:

HES HalCem (Type V) + 2% CaCl₂ (Accelerator), mixed at 15.6 ppg, 1.18 cfps, 5.05 gps fresh water

Note: The above number of sacks are calculated based on gauge hole. Final field cement volumes will be based on gauge hole plus 70% excess on the lead slurry and gauge hole plus 100% excess on the tail slurry.

Production Hole (2493'± - TD)

Lead: Lead volume to be calculated to bring cement from 400' above top of Wasatch Formation to 200'± above 9 5/8" surface casing shoe. For improved mud displacement, lead slurry weight will be a minimum of 0.5 ppg over mud weight utilized at well TD and vary from 11.0 – 13.0 ppg.

If lead slurry weight required is 11.0 ppg – 12.5 ppg, cement will be:

HES Highbond 75 (75/25 Poz/G) + 6% Bentonite (Extender) + 0.3% Versaset (Thixotropic Additive) + 2% Microbond (Expansion Additive)

Calculated sacks with corresponding mixed slurry weights, yields and water requirements for above cement will be as follows:

- 194 sx. if 11.0 ppg, 2.52 cfps, 14.96 gps fresh water
- 231 sx. if 11.5 ppg, 2.12 cfps, 11.98 gps fresh water
- 268 sx. if 12.0 ppg, 1.83 cfps, 9.82 gps fresh water
- 304 sx. if 12.5 ppg, 1.61 cfps, 8.17 gps fresh water

If lead slurry weight required is 13.0 ppg, cement will be:

300 sx. HES ExtendaCem (50/50 Poz/G) + 0.125 pps Pol-E-Flake (Lost Circulation Additive), mixed at 13.0 ppg, 1.63 cfps, 8.16 gps fresh water

Tail: Tail volume to be calculated to bring cement from TD to 400' above top of Wasatch Formation. Tail cement will be:

776 sx. HES ExtendaCem (50/50 Poz/G) + 0.125 pps Pol-E-Flake (Lost Circulation Additive), mixed at 13.5 ppg, 1.47 cfps, 6.98 gps fresh water

Note: The above number of sacks in all cases are calculated based on gauge hole. Final field cement volumes will be based on gauge hole plus 50% excess on the lead slurry and gauge hole plus 70% excess on the tail slurry.

DRILLING PLAN

EAST CHAPITA WELLS 923-08M
SW/SW, SEC. 8, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2493'±):

Lost circulation

Production Hole (2493'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

13. Air Drilling Operations:

1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

(Attachment: BOP Schematic Diagram)

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

NOV 16 2012

BLM Vernal UT

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU-080939
2. Name of Operator KERR-MCGEE OIL & GAS ONSHORE L.P.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. BOX 173779, DENVER, COLORADO 80217	3b. Phone No. (include area code) 720-929-6086	7. If Unit of CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 650' FSL / 650' FWL, SECTION 8, T9S-R23E		8. Well Name and No. E CHAPITA 923-08M
		9. API Well No. 43-047-34076
		10. Field and Pool or Exploratory Area NATURAL BUTTES
		11. County or Parish, State UINTAH, UTAH

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

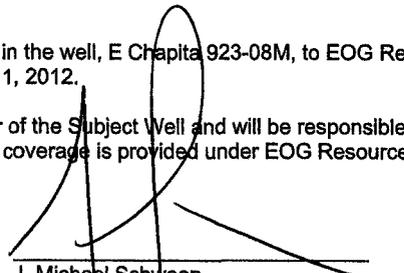
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Kerr-McGee Oil & Gas Onshore L.P., has assigned all of its right, title and interest in the well, E Chapita 923-08M, to EOG Resources, Inc. and will relinquish and transfer operatorship of the Subject Well to EOG Resources, Inc. on October 1, 2012.

As of October 1, 2012, EOG Resources, Inc. will be considered to be the operator of the Subject Well and will be responsible under the terms and conditions of the applicable lease for the operations conducted upon the leased lands. Bond coverage is provided under EOG Resources, Inc. Nationwide BLM Bond No. #NM2308.


Gina T. Becker
Senior Regulatory Analyst


J. Michael Schween
Agent & Attorney-in-Fact

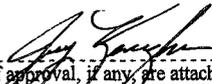
Kerr-McGee Oil & Gas Onshore L.P.
1099 18th Street, Suite 1800
Denver, Colorado 80202
720-929-6086

EOG Resources, Inc.
600 17th Street, Suite 1000N
Denver, Colorado 80202
303-824-5586

RECEIVED
FEB 13 2013
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Gina T. Becker	Title Senior Regulatory Analyst
Signature 	Date 10/01/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by 	Assistant Field Manager Title Lands & Mineral Resources	Date FEB 06 2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office VERNAL FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UDOGM

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU080939
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: E CHAPITA 923-08M
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047340760000
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0652 FSL 0651 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 08 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 1/18/2013	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="SHL Change"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests to change the SHL for the referenced well from 650 feet FSL, 650 feet FWL to 652 feet FSL, 651 feet FWL. Please see attached.

Approved by the Utah Division of Oil, Gas and Mining

Date: February 25, 2013

By:

NAME (PLEASE PRINT) Vail Nazzaro	PHONE NUMBER 303 824-5590	TITLE Sr. Regulatory Assistant
SIGNATURE N/A	DATE 1/18/2013	

EOG RESOURCES, INC.
EAST CHAPITA #923-08M
LOCATED IN UINTAH COUNTY, UTAH
SECTION 8, T9S, R23E, S.L.B.&M.

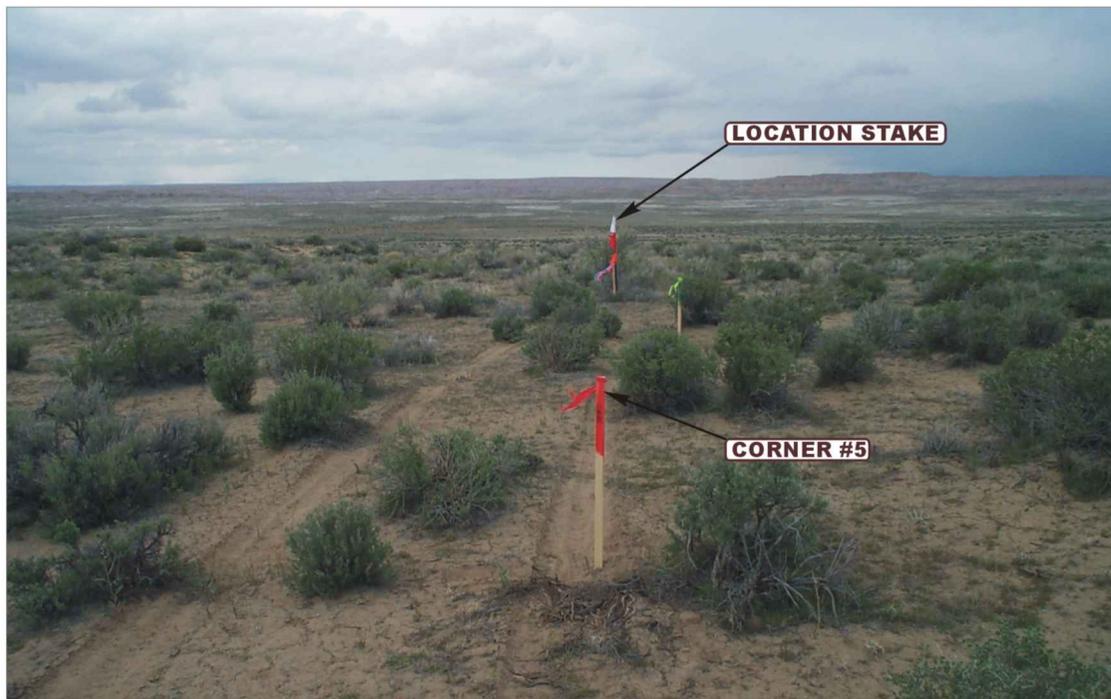


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHERLY



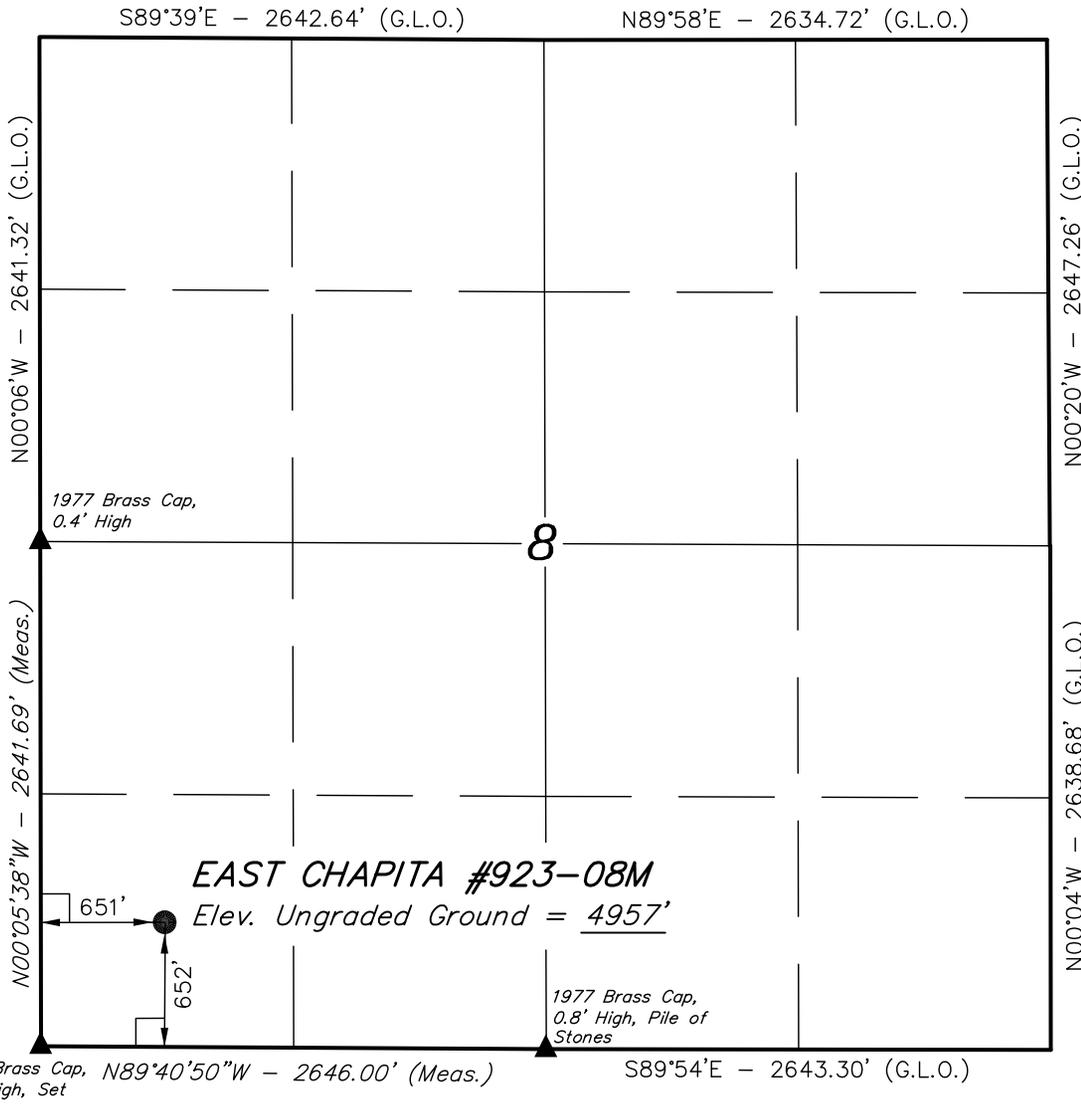
UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	4	18	01	PHOTO
TAKEN BY: J.T.	MONTH	DAY	YEAR	
DRAWN BY: K.G	REV: 01-04-13 A.T.			

T9S, R23E, S.L.B.&M.

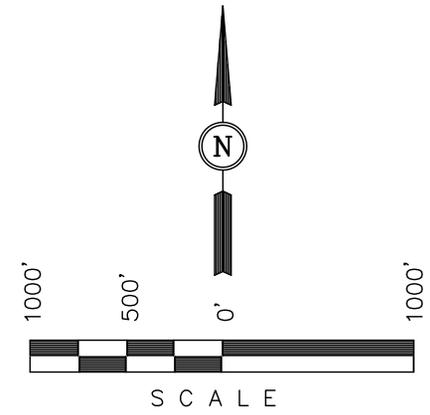
EOG RESOURCES, INC.

Well location, EAST CHAPITA #923-08M, located as shown in the SW 1/4 SW 1/4 of Section 8, T9S, R23E, S.L.B.&M. Uintah County, Utah.



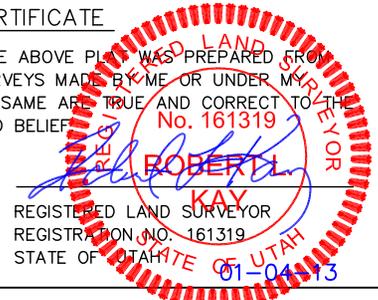
BASIS OF ELEVATION

BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



REVISED: 01-04-13 A.T.
REVISED: 05-27-08 S.L.

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

- LEGEND:**
- └─┘ = 90° SYMBOL
 - = PROPOSED WELL HEAD.
 - ▲ = SECTION CORNERS LOCATED.

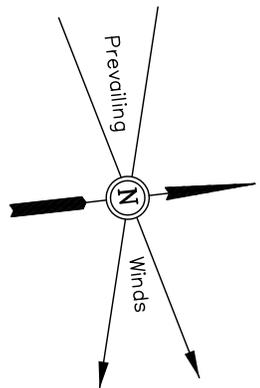
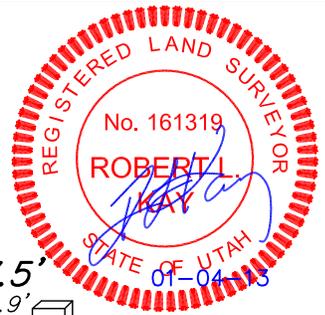
(NAD 83)
LATITUDE = 40°02'42.13" (40.045036)
LONGITUDE = 109°21'28.52" (109.357922)
(NAD 27)
LATITUDE = 40°02'42.25" (40.045069)
LONGITUDE = 109°21'26.07" (109.357242)

SCALE 1" = 1000'	DATE SURVEYED: 4-11-01	DATE DRAWN: 4-16-01
PARTY J.W.T. W.W. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

RECEIVED: Jan. 18, 2013

Sundry Number : 33928 API Well Number : 43047340760000

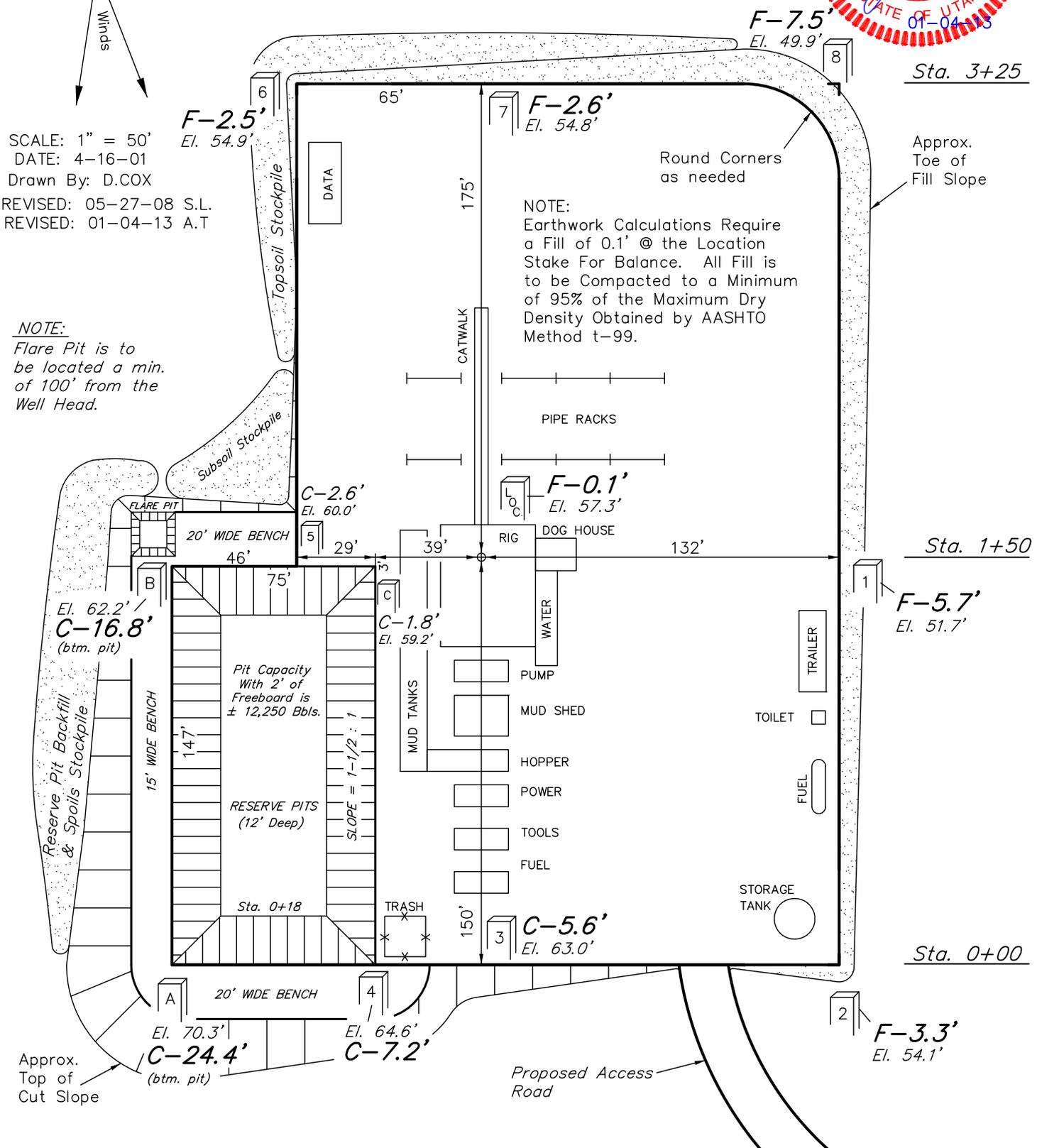
EOG RESOURCES, INC.
 LOCATION LAYOUT FOR
 EAST CHAPITA #923-08M
 SECTION 8, T9S, R23E, S.L.B.&M.
 652' FSL 651' FWL



SCALE: 1" = 50'
 DATE: 4-16-01
 Drawn By: D.COX
 REVISED: 05-27-08 S.L.
 REVISED: 01-04-13 A.T

NOTE:
 Flare Pit is to be located a min. of 100' from the Well Head.

NOTE:
 Earthwork Calculations Require a Fill of 0.1' @ the Location Stake For Balance. All Fill is to be Compacted to a Minimum of 95% of the Maximum Dry Density Obtained by AASHTO Method t-99.



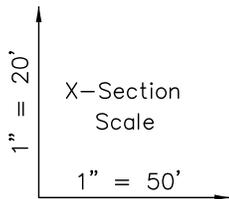
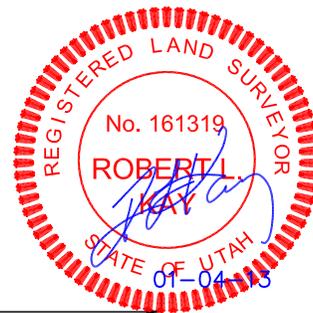
Elev. Ungraded Ground at Location Stake = **4957.3'**
 Elev. Graded Ground at Location Stake = **4957.4'**

UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

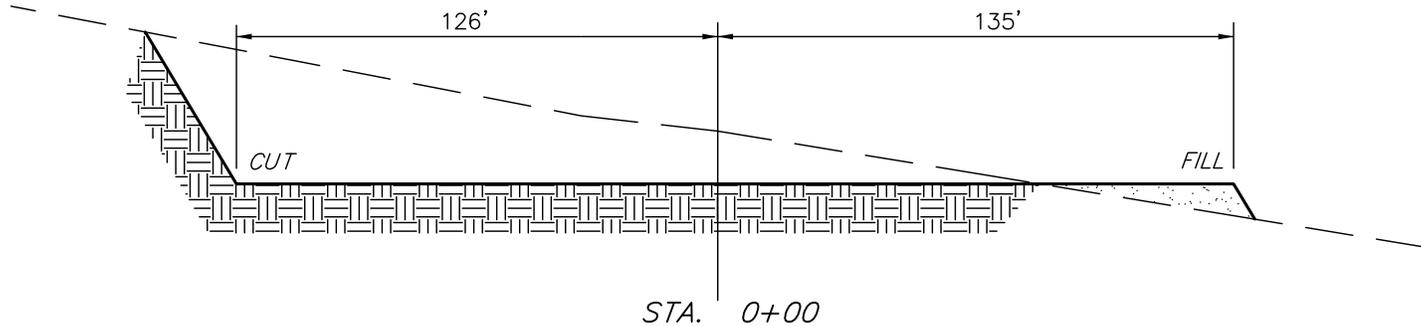
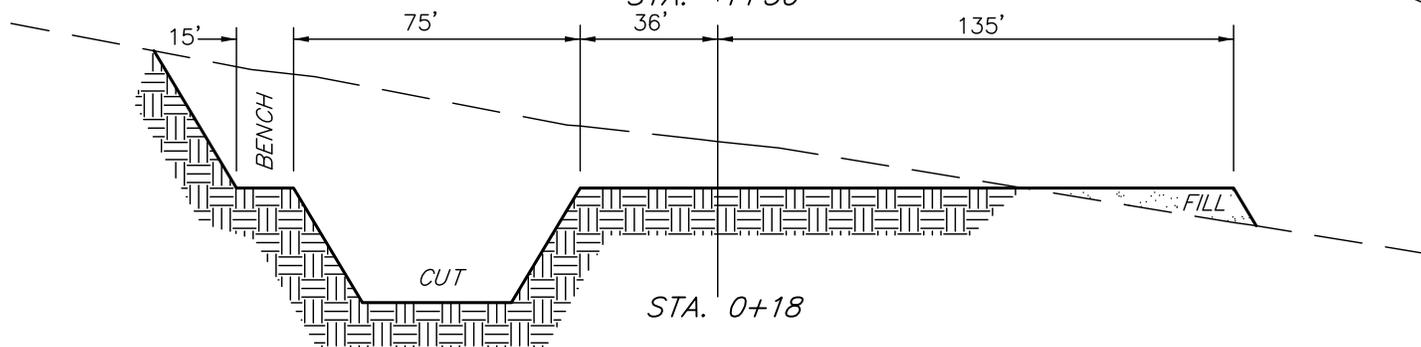
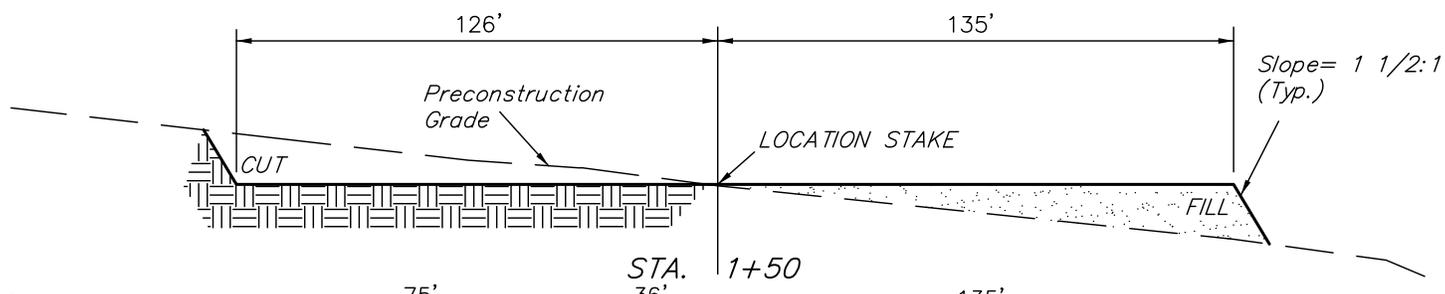
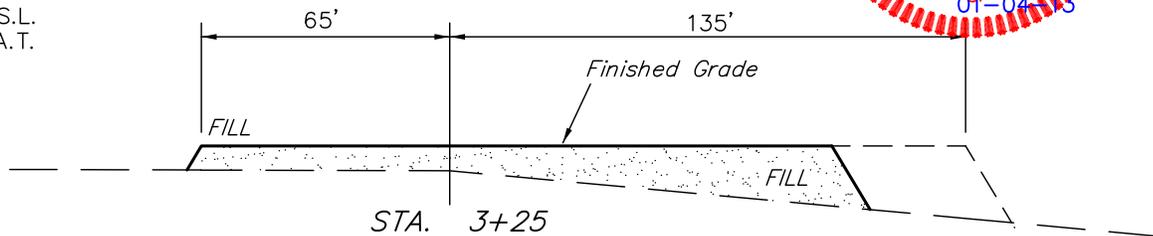
EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

EAST CHAPITA #923-08M
SECTION 8, T9S, R23E, S.L.B.&M.
652' FSL 651' FWL



DATE: 4-16-01
Drawn By: D.COX
REVISED: 05-27-08 S.L.
REVISED: 01-04-13 A.T.



APPROXIMATE YARDAGES

(6") Topsoil Stripping = 1,430 Cu. Yds.
Remaining Location = 8,230 Cu. Yds.

TOTAL CUT = 9,660 CU.YDS.
FILL = 6,240 CU.YDS.

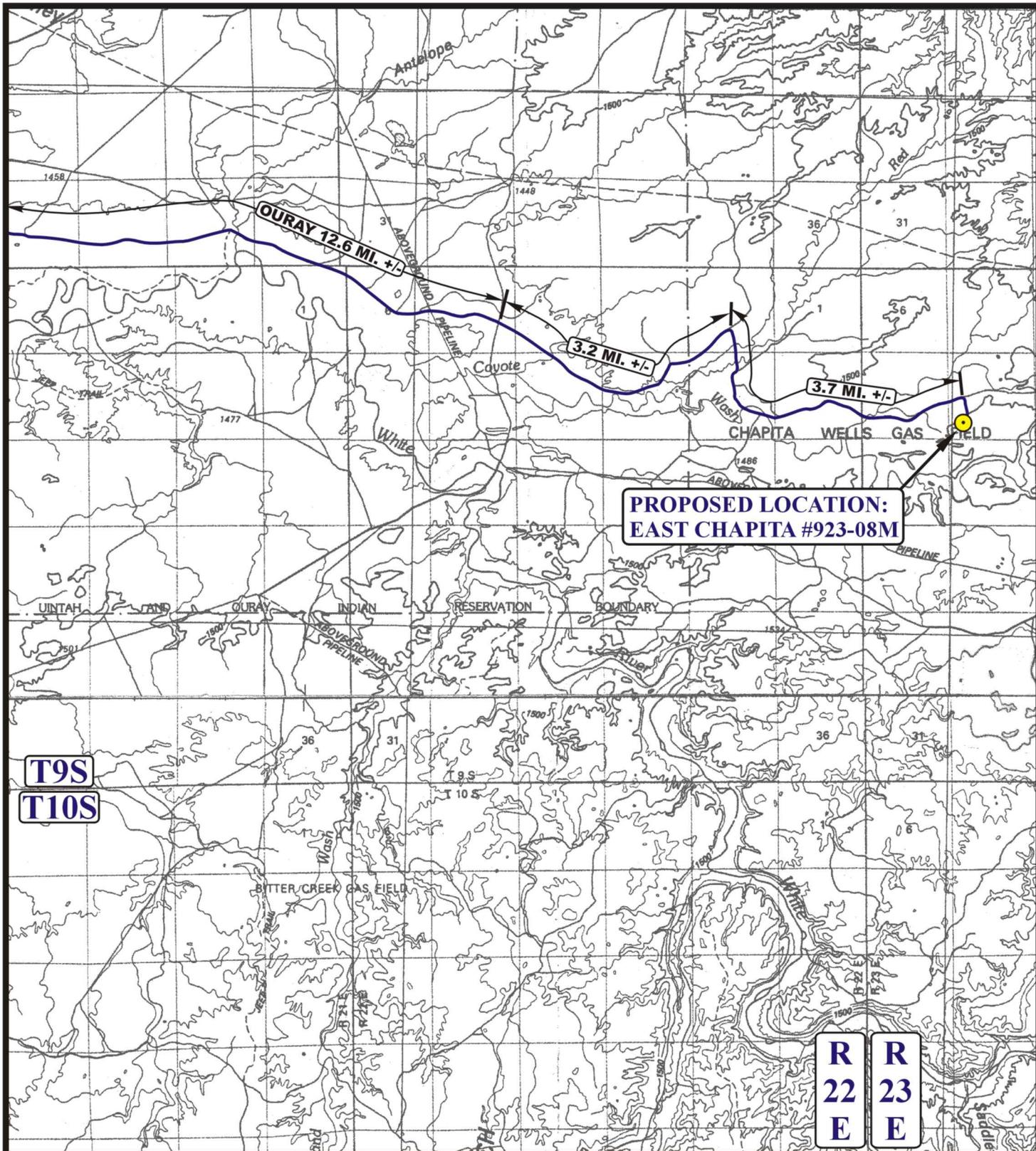
EXCESS MATERIAL AFTER 5% COMPACTION = 3,090 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.) = 3,090 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation) = 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

**EOG RESOURCES, INC.
EAST CHAPITA #923-08M
SECTION 8, T9S, R23E, S.L.B.&M.**

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN A EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; PROCEED IN A SOUTHEASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 3.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN EASTERLY DIRECTION APPROXIMATELY 3.7 MILES TO THE BEGINNING OF THE ACCESS ROAD TO THE SOUTH; FOLLOW ROAD FLAGS IN A SOUTHERLY DIRECTION APPROXIMATELY 0.4 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 50.9 MILES.



LEGEND:

● PROPOSED LOCATION

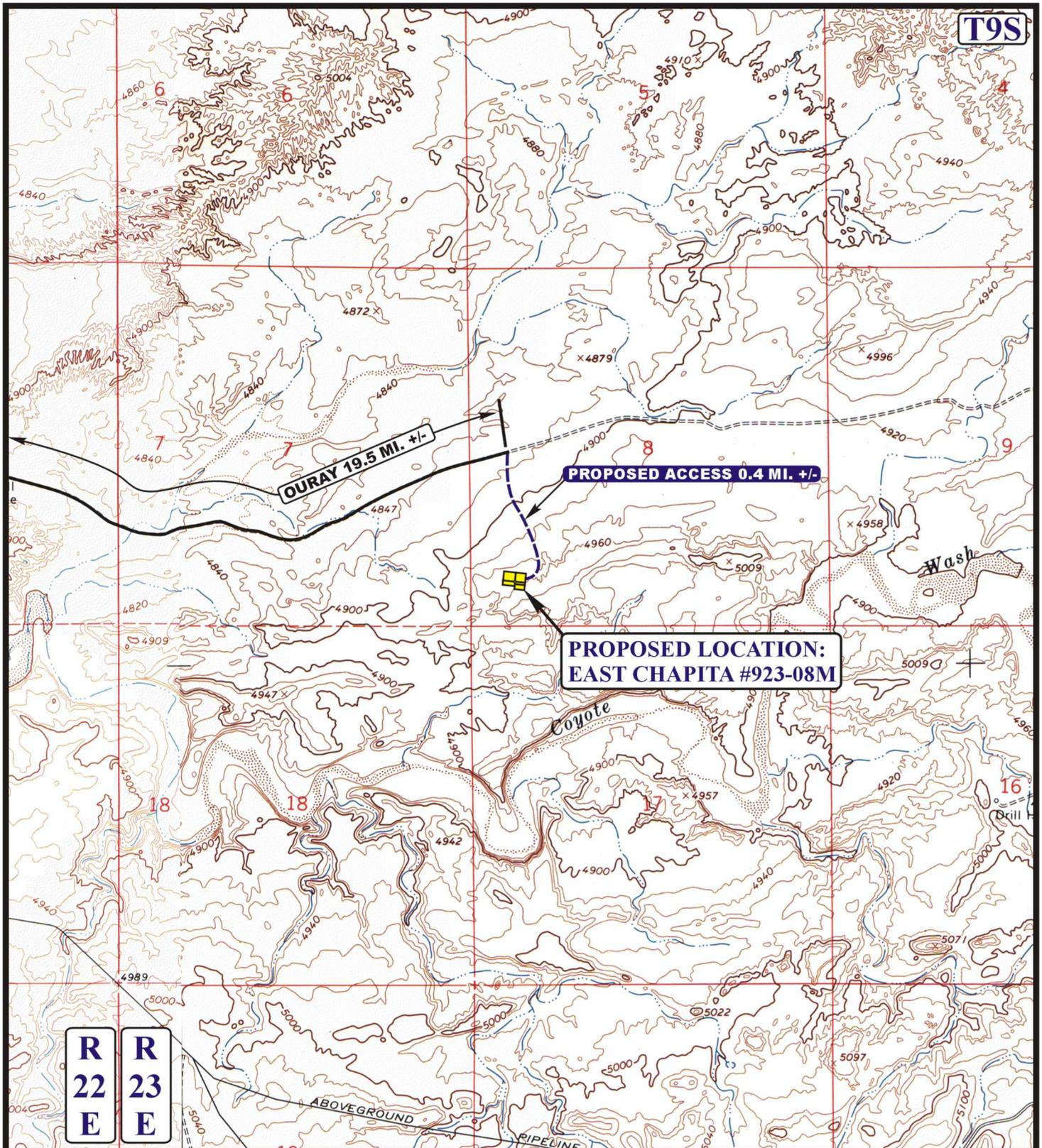


EOG RESOURCES, INC.

EAST CHAPITA #923-08M
SECTION 8, T9S, R23E, S.L.B.&M.
652' FSL 651' FWL

U&L S **Uintah Engineering & Land Surveying**
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP **4 18 01**
 MONTH DAY YEAR
 SCALE: 1:100,000 DRAWN BY: K.G. REV: 01-04-13 A.T. **A TOPO**



R
22
E

R
23
E

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD



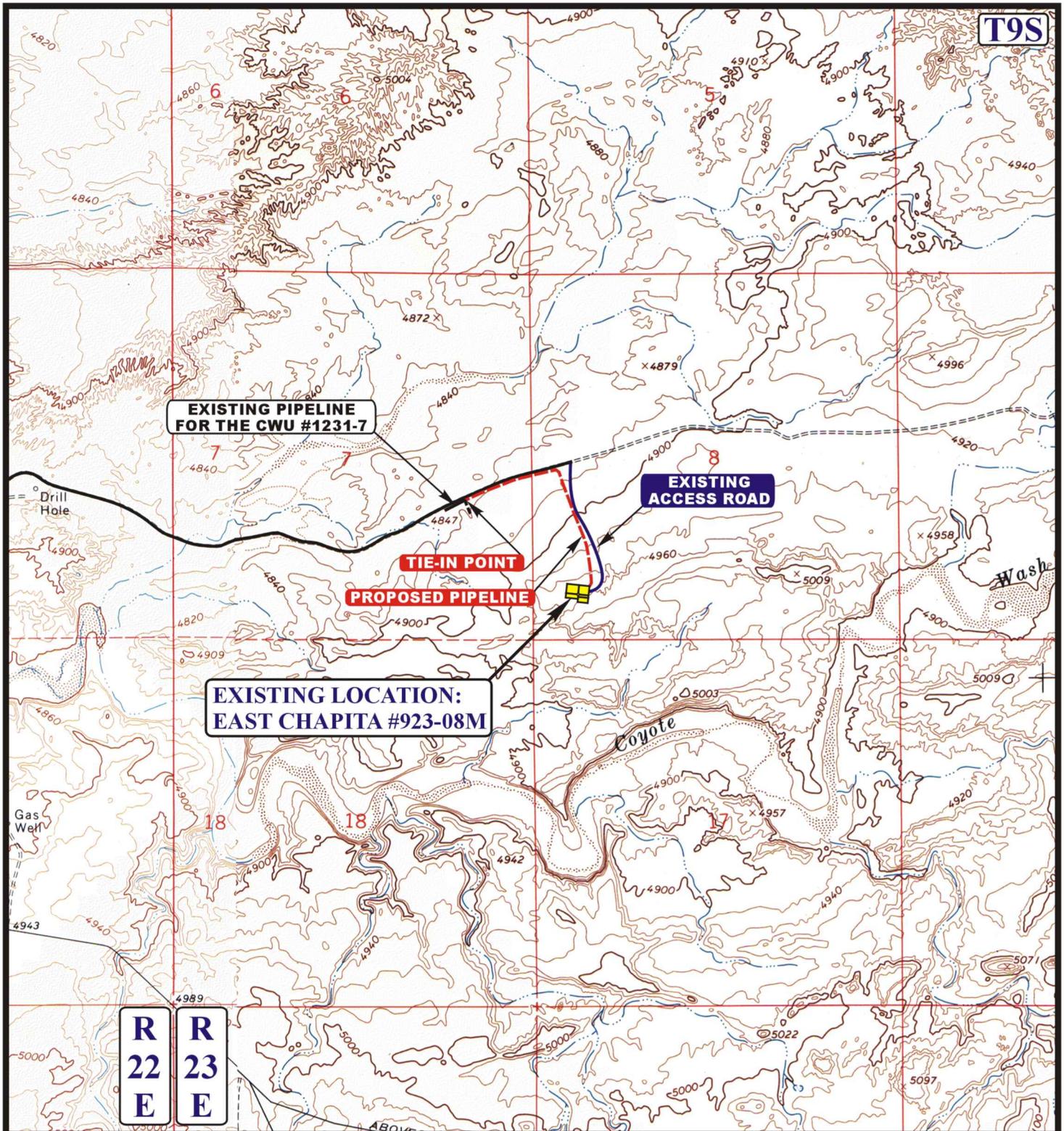
EOG RESOURCES, INC.

EAST CHAPITA #923-08M
SECTION 8, T9S, R23E, S.L.B.&M.
652' FSL 651' FWL

UES **Uintah Engineering & Land Surveying**
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC **4** **18** **01**
MAP MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: K.G. REV: 01-04-13 A.T. **B**
 TOPO



APPROXIMATE TOTAL PIPELINE DISTANCE = 3,181' +/-

LEGEND:

-  EXISTING PIPELINE
-  PROPOSED PIPELINE
-  EXISTING ACCESS



EOG RESOURCES, INC.

**EAST CHAPITA #923-08M
SECTION 8, T9S, R23E, S.L.B.&M.
652' FSL 651' FWL**



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

4	18	01
MONTH	DAY	YEAR

SCALE: 1" = 1000'

DRAWN BY: K.G.

REV: 11-29-12 A.T.

**D
TOPO**

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU080939	
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME:	
2. NAME OF OPERATOR: EOG Resources, Inc.		8. WELL NAME and NUMBER: E CHAPITA 923-08M	
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202		9. API NUMBER: 43047340760000	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0652 FSL 0651 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 08 Township: 09.0S Range: 23.0E Meridian: S		9. FIELD and POOL or WILDCAT: NATURAL BUTTES	
		COUNTY: UINTAH	
		STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 8/2/2013	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
Drilling Operations began on August 1, 2013. Please see the attached well chronology.			
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY August 02, 2013			
NAME (PLEASE PRINT) Vail Nazzaro	PHONE NUMBER 303 824-5590	TITLE Sr. Regulatory Assistant	
SIGNATURE N/A		DATE 8/2/2013	

WELL CHRONOLOGY REPORT

Report Generated On: 08-02-2013

Well Name	ECW 923-08M	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS	API #	43-047-34076	Well Class	DRIL
County, State	UINTAH, UT	Spud Date	08-01-2013	Class Date	
Tax Credit	N	TVD / MD	9,450/ 9,450	Property #	038507
Water Depth	0	Last CSG	9.625	Shoe TVD / MD	2,466/ 2,466
KB / GL Elev	4,971/ 4,957				
Location	Section 8-T9S-R23E, SWSW, 652 FSL & 651 FWL, Lat: 40.045069 Long: -109.357242				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	81.0

AFE No	313510	AFE Total	2,019,500	DHC / CWC	1,111,000/ 908,500
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Rig Contr	AZTEC DRILLING	Rig Name	AZTEC 920	Start Date	07-30-2013	Release Date	
------------------	-------------------	-----------------	-----------	-------------------	------------	---------------------	--

05-24-2001 **Reported By**

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
------------------------------	-----	-------------------	-----	--------------------	-----

Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
----------------------------	-----	-------------------	-----	-------------------	-----

MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
-----------	---	------------	---	-----------------	---	-------------	---	-----------	-----	-------------	-----

Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
--------------------	-------------------	---------------	------------------------

Activity at Report Time: LOCATION DATA

Start	End	Hrs	From	To	Activity Description
-------	-----	-----	------	----	----------------------

06:00	06:00	24.0	0	0	LOCATION: 650' FSL & 650' FWL (SW/SW) SECTION 18, T9S, 23E UINTAH COUNTY, UTAH LEASE: UTU-70234 ELEVATION: 4957' NAT GL, 4957' PREP GL EOG WI 100%, NRI 81%
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02-28-2002 **Reported By** EDDIE TROTTER

Daily Costs: Drilling	\$43,087	Completion	\$0	Daily Total	\$43,087
------------------------------	----------	-------------------	-----	--------------------	----------

Cum Costs: Drilling	\$43,087	Completion	\$0	Well Total	\$43,087
----------------------------	----------	-------------------	-----	-------------------	----------

MD	135	TVD	135	Progress	0	Days	0	MW	0.0	Visc	0.0
-----------	-----	------------	-----	-----------------	---	-------------	---	-----------	-----	-------------	-----

Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
--------------------	-------------------	---------------	------------------------

Activity at Report Time: WORT

Start	End	Hrs	From	To	Activity Description
-------	-----	-----	------	----	----------------------

06:00	06:00	24.0	0	0	MIRU DALL COOK'S AIR RIG. SPUDED 17-1/2" SURFACE HOLE AT 10:00 AM, 10/24/01.
-------	-------	------	---	---	--

DRILLED 17-1/2" HOLE TO 135'. RUN 3 JTS (130.00') OF 13-3/8", 48.0#, H-40, ST&C CASING & LANDED AT 146.00' KB. RU DOWELL. PRESSURE TESTED LIES & CEMENT VALVE TO 1000 PSIG. MIXED & PUMPED 10 BBLs GELLED WATER & 10 BBLs WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 160 SX CLASS "G" CEMENT WITH 2% CACL-2 & 1/4#/SX CELLOFLAKES. MIXED CEMENT AT 15.8 PPG WITH YIELD OF 1.15 CF/SX (33 BBLs). DISPLACED CEMENT WITH 14 BBLs WATER & SHUT-IN CASING VALVE. HAD 2 BBLs CEMENT RETURNS TO SURFACE. RD DOWELL. PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NOTIFIED ED FORSMAN WITH BLM & CAROL DANIELS WITH UOGM OF SPUDDING WELL.

07-30-2013

Reported By

KERRY SALES

Daily Costs: Drilling \$269,669 **Completion** \$0 **Daily Total** \$269,669

Cum Costs: Drilling \$312,756 **Completion** \$0 **Well Total** \$312,756

MD 2,476 **TVD** 2,476 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: WORT

Start End Hrs From To Activity Description

06:00 07:00 1.0 149 2476 **MIRU: CRAIG'S AIR RIG #6 ON 7/24/2013. DRILLED 12-1/4" HOLE TO 2462' GL (2476' KB).** ENCOUNTERED NO WATER. DRILLED WITH AIR, FOAM TO 1570'. PUMP DRILLED TO TD WITH NO LOSSES. RAN 59 JTS (2452.07') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. CIRCULATED CAPACITY OF CASING WITH RIG PUMP. LANDED @ 2466' KB. RAN 200' OF 1" PIPE DOWN BACK SIDE. RDMO CRAIGS RIG #6.

MIRU: HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 3000 PSIG. PUMPED 20 BBLs OF FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT.

LEAD: MIXED AND PUMPED 250 SACKS (183 BBLs) OF PREMIUM LEAD CEMENT 10.5 PPG, YIELD 4.09 WITH 0.2% VARSET, 2% CALSEAL, AND 2% EX-1.

TAIL: MIXED AND PUMPED 300 SACKS (63 BBLs) OF PREMIUM CEMENT W/ 2% CACL MIXED CEMENT @ 15.6 PPG W/ YIELD OF 1.17 CF/SX. DISPLACED CEMENT W/ 187 BBLs FRESH WATER. FCP 600 PSI, BUMPED PLUG W/ 1294# @ 17:20 PM 07/28/2013 FLOATS HELD. RETURNS OF LEAD CEMENT TO SURFACE 60 BBL'S. WOC 1 HOUR.

TEST CASING TO 1480 PSI PRESSURE INCREASED TO 1493 PSI.

TOP JOB # 1: DOWN 200' OF 1" PIPE, MIXED & PUMPED 125 SX (26 BBLs) OF PREMIUM CEMENT W/ 2% CACL2. MIXED CEMENT @ 15.8 PPG W/ YIELD OF 1.15 CF/SX. 4 BBL OF GOOD CEMENT TO SURFACE. OBSERVE WELL FOR 2.5 HRS, WELL STATIC. WASH UP WELL HEAD AND RIG DOWN.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIGS RIG 2 TOOK SURVEYS WHILE DRILLING HOLE @

1540' = .75 DEGREE, 2000' = 1.5 DEGREES.

KERRY SALE NOTIFIED THE BLM VIA EMAIL OF THE SURFACE CASING & CEMENT JOB ON 07/27/2013 @ 16:00 HRS.

KERRY SALES NOTIFIED CAROL DANIELS WITH UDOGM OF THE SURFACE CASING AND CEMENT VIA PHONE ON 07/27/2013 AT 14:00 HRS. STATE AND BLM NOTIFIED ON 07/26/2013 @ 08:00 HOURS.

RIG ON DAY WORK AT 15:00 HRS ON 7/26/2013.

RIG RELEASED AT 18:30 HRS ON 7/28/2013.

07-31-2013		Reported By		BRANDON SPARGER							
DailyCosts: Drilling		\$90,122	Completion		\$0	Daily Total		\$90,122			
Cum Costs: Drilling		\$402,878	Completion		\$0	Well Total		\$402,878			
MD	2,488	TVD	2,488	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: NU BOPE											
Start	End	Hrs	From	To	Activity Description						
06:00	21:00	15.0	2488	2488	MIRU, MOVE IN RIG FROM VERNAL YARD W/TRIPLE S TRUCKING, TRUCKS ON LOCATION @ 08:00, DERRICK UP @ 12:15. SET IN REST OF RIG AND RIG UP TO DRILL. SHUT DOWN FROM 10:00-10:30 TO HAVE EOG SAFETY ORIENTATION WITH EOG SAFETY MAN. MOVED RIG 45 MILES FROM YARD TO LOCATION.						
21:00	06:00	9.0	2488	2488	NIPPLE UP BOPE, STACK DTO FLANGE, MUDCROSS, DOUBLE GATE W/ BLINDS ON TOP, ANNULAR, ROTATING HEAD. KILL AND CHOKE VALVES, HCR. HOOK UP FLOWLINE AND LOCK DOWN DTO W/ FMC TECHNICIAN. PLUMBING IN GAS BUSTER. BRANDON SPARGER, EOG RESOURCES, NOTIFIED JOHNNY WITH BLM VERNAL FIELD OFFICE OF INTENT TO TEST BOPE ON 07-31-2013 @ 0300 HRS VIA TELEPHONE @ 10:00 07-30-2013. EAST CHAPITA 923-08M API 43-047-37076						

08-01-2013		Reported By		BRANDON SPARGER							
DailyCosts: Drilling		\$65,563	Completion		\$0	Daily Total		\$65,563			
Cum Costs: Drilling		\$468,442	Completion		\$0	Well Total		\$468,442			
MD	2,466	TVD	2,466	Progress	0	Days	0	MW	8.4	Visc	27.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: PREP FOR DRILL OUT											
Start	End	Hrs	From	To	Activity Description						
06:00	22:00	16.0	2466	2466	NIPPLE UP BOPE. FABRICATE FLOWLINES TO GAS BUSTER, AND VENT LINE OFF BUSTER. RIG UP FLARE LINES. ***RIG ON DAYWORK @ 22:00 07-31-2013***						
22:00	06:00	8.0	2466	2466	TEST BOPE AS FOLLOWS: TEST IBOP AND TIW VALVE, UPPER KELLY COCK, BLIND AND PIPE RAMS, HCR, INSIDE OUTSIDE KILL AND CHOKE SIDE VALES, CHOKE LINE, INSIDE AND OUTSIDE CHOKE MANIFOLD VALVES, CHECK VALVE TO 250 PSI LOW FOR 5 MIN. AND 5000 PSI HIGH FOR 10 MIN. TEST ANNULAR TO 250 LOW FOR 5 MIN. AND 5000 PSI HIGH FOR 10 MIN. FUNCTION TEST ACCUMULATOR. HAD LEAKS AT DTO DOUBLE RAM CONNECTION, DOUBLE RAM TO ANNULAR CONNECTION, AND RISER TEE ON CHOKE MANIFOLD, EVERYTHING TIGHTENED AND TESTED GOOD. R/D TESTER. TESTING COMPANY B&C QUICK TEST. BLM INSPECTOR MORGAN WHITING ON LOCATION TO OBSERVE BOPE TEST.						

08-02-2013		Reported By		BRANDON SPARGER							
DailyCosts: Drilling		\$34,200	Completion		\$0	Daily Total		\$34,200			
Cum Costs: Drilling		\$502,642	Completion		\$0	Well Total		\$502,642			
MD	4,058	TVD	4,057	Progress	1,592	Days	1	MW	8.4	Visc	28.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: DRILLING @ 4058'.

Start	End	Hrs	From	To	Activity Description
06:00	07:00	1.0	2466	2466	RIG UP TO DRILL MOUSEHOLE.
07:00	09:00	2.0	2466	2466	PRE SPUD RIG INSPECTION DONE BY AZTEC TOOLPUSHER.
09:00	10:00	1.0	2466	2466	DRILL 12 1/4" HOLE FOR MOUSEHOLE (18'), RIG UP MOUSEHOLE.
10:00	13:00	3.0	2466	2466	PICK UP AND MAKE UP BHA #1 AND RIH.
13:00	14:00	1.0	2466	2466	LOAD RACKS WITH DRILLPIPE AND STRAP TO RIH.
14:00	15:30	1.5	2466	2466	PICK UP DRILL PIPE TO TAG CMT. TAG CMT @ 2420'.
15:30	16:00	0.5	2466	2466	FILL PIPE AND CIRCULATE THROUGH GAS BUSTER TO CHECK FOR LEAKS, HAD ONE LEAK NOW FIXED.
16:00	17:00	1.0	2466	2480	DRILL CMT AND FLOAT EQUIPMENT F/ 2420' TO 2466', WOB 6-10K, ROTARY 45-50 RPMS, 400 GPM. DRILLED 14' NEW HOLE, DRILLED TO 2480'.
17:00	18:30	1.5	2480	2480	PREFORM FIT, WORK PUMP TO WORK OUT AIR, HOLD FOR 30 MIN. AND CHART ON PASON, STARTING PSI 270 ENDING PSI 188. EMW 9.8 PPG. BLEED OFF PRESSURE THROUGH CHOKE, OPEN BOP.
18:30	01:30	7.0	2480	3624	DRILLING F/ 2480' TO 3624', 1144' @ 163.4 FPH. WOB 16-22K, ROTARY 72 RPM, MOTOR 73 RPM, 430 GPM, SSP 1400 PSI, DIFF 300-400 PSI. MWT 8.6 VIS 35. TAKING SURVEYS EVERY 1000'.
01:30	02:00	0.5	3624	3624	RIG SERVICE.
02:00	06:00	4.0	3624	4058	
06:00			0	0	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU080939
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: E CHAPITA 923-08M
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047340760000
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202	PHONE NUMBER: 435 781-9111 Ext
9. FIELD and POOL or WILDCAT: NATURAL BUTTES	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0652 FSL 0651 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 08 Township: 09.0S Range: 23.0E Meridian: S	COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/15/2013 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased-hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open-ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing. Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: August 26, 2013
 By: Donna J Skinner

NAME (PLEASE PRINT) Donna J Skinner	PHONE NUMBER 303 262-9467	TITLE Sr. Regulatory Assistant
SIGNATURE N/A	DATE 8/7/2013	

STATE OF UTAH)
) SS
COUNTY OF UINTAH)

VERIFICATION

Donna J Skinner, of lawful age, being first duly sworn upon oath, deposes and says:

She is the Sr. Regulatory assistant for EOG Resources, Inc. of Denver, CO. EOG Resources, Inc. is the operator of the following described well:

**E CHAPITA #923-08M
650' FSL – 650' FWL (SWSW)
SECTION 8, T9S, R23E
UINTAH COUNTY, UTAH**

EOG Resources, Inc., III Exploration Company and QEP Energy Company are the owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

On the 7th day of August, 2013, she placed the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

Said envelope which contained these instruments was addressed to the Utah Division of Oil, Gas & Mining, and Bureau of Land Management.

Further affiant saith not.

Donna J Skinner

Donna J Skinner
Sr. Regulatory Assistant

Subscribed and sworn before me this 7th day of August, 2013.

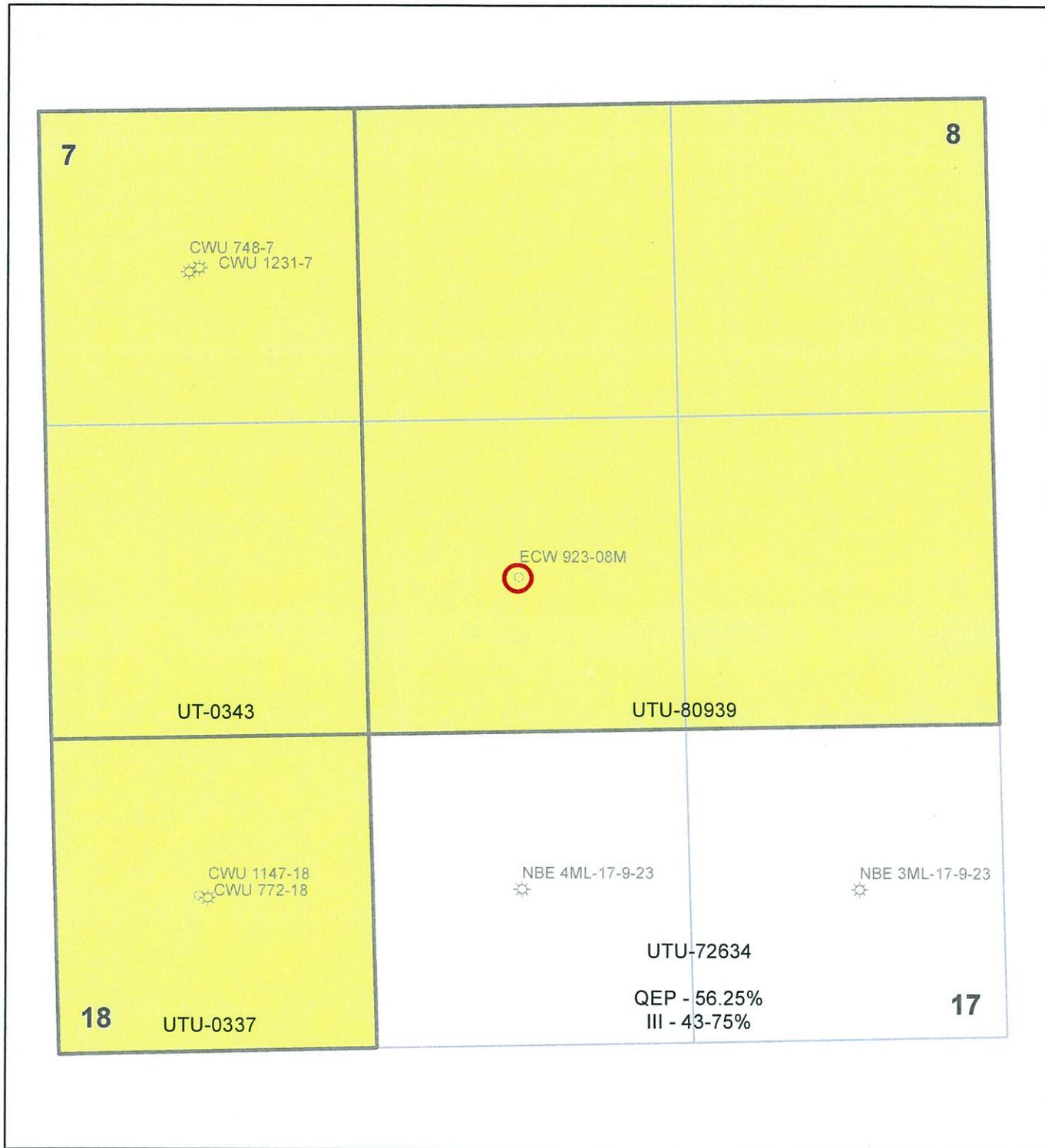
Karen S. Erwin
Notary Public

My Commission Expires:

June 25, 2015



R 23 E



 ECW 923-08M
 EOG Leasehold



 Denver Division		
EXHIBIT "A" ECW 923-08M Commingling Application Uintah County, Utah		
SCALE: 1:10,000	X:\GIS\UT\Applications\ECW923-08MComApp.mxd	DATE: 7/16/2013

Exhibit "B" to Affidavit
E CHAPITA #923-08M Application to Commingle

III Exploration Company
960 Broadway Ave., Suite 500
P.O. Box 70019
Boise, Idaho 83706
Attn: Mr. Paul Powell

QEP Energy Company
Independence Plaza
1050 17th Street, Suite 500
Denver, Colorado 80265
Attn: Mr. Nate Koeniger

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU080939	
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME:	
2. NAME OF OPERATOR: EOG Resources, Inc.		8. WELL NAME and NUMBER: E CHAPITA 923-08M	
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202		9. API NUMBER: 43047340760000	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0652 FSL 0651 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 08 Township: 09.0S Range: 23.0E Meridian: S		9. FIELD and POOL or WILDCAT: NATURAL BUTTES	
		COUNTY: UINTAH	
		STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/30/2013 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
<p>The referenced well is was turned to sales on August 30, 2013, Please see the attached operations summary report for drilling and completion operations performed on the subject well.</p>			
<p>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY September 03, 2013</p>			
NAME (PLEASE PRINT) Vail Nazzaro	PHONE NUMBER 303 824-5590	TITLE Sr. Regulatory Assistant	
SIGNATURE N/A		DATE 8/30/2013	



Well Chronology Report

Well Name	ECW 923-08M	AFE Type	DEVG	Division	DENVER
Field Name	CHAPITA WELLS	API #	430473407600	Well Class	COMP
County,State	UINTAH, UT	Spud Date	08/01/2013	Class Eff Date	
Tax Credit	N	Planned TVD/MD	9,450 / 9,450	Property #	38507
KB/GL Elev	4,971. 4,957.00	Last CSG	2.38	Shoe TVD/MD	7,976 / 7,976
Operator	EOG RESOURCES, INC(998119)				
Location	Section 8-T9S-R23E, SWSW, 652 FSL & 651 FWL, Lat: 40.045069 Long: -109.357242				

Event 1 **Event Description** EAST CHAPITA 923-08M D&C

AFE No	313510	WI %	100.00	NRI%	87.50
AFE Total	2,019,500	DHC/ CWC	1,111,000 / 908,500		
Rig Contr	AZTEC DRILLING	Rig Name	AZTEC 920	Start Date	07/30/2013 Release Date 08/09/2013

05/24/2001 **Reported By** UNKNOWN

Daily Drilling Cost:		Daily Completion Cost		Total Daily Cost	
Cum Drilling Cost:		Cum Completion Cos		Total Cum Cost	
MD / TVD	0 / 0	Progress	Days 0	MW	Visc
Formation	UNKNOWN	PBTD	Perf	UNKNOWN	PKR Depth

PERC

Activity at Report Time LOCATION DATA

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.00			LOCATION: 650' FSL & 650' FWL (SW/SW) SECTION 18, T9S, 23E UINTAH COUNTY, UTAH LEASE: UTU-70234 ELEVATION: 4957' NAT GL, 4957' PREP GL EOG WI 100%, NRI 81%

Well Name ECW 923-08M

Property # 38507

02/28/2002 Reported By EDDIE TROTTER

Daily Drilling Cost: \$43,087 Daily Completion Cost Total Daily Cost \$43,087

Cum Drilling Cost: \$43,087 Cum Completion Cos Total Cum Cost \$43,087

MD / TVD 135/ 135 Progress Days MW Visc
 Formation UNKNOWN PBTD Perf UNKNOWN PKR Depth

PERC

Activity at Report Time WORT

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.00			MIRU DALL COOK'S AIR RIG. SPUDED 17-1/2" SURFACE HOLE AT 10:00 AM, 10/24/01.
					DRILLED 17-1/2" HOLE TO 135'. RUN 3 JTS (130.00') OF 13-3/8", 48.0#, H-40, ST&C CASING & LANDED AT 146.00' KB. RU DOWELL. PRESSURE TESTED LIES & CEMENT VALVE TO 1000 PSIG. MIXED & PUMPED 10 BBLS GELLED WATER & 10 BBLS WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 160 SX CLASS "G" CEMENT WITH 2% CACL-2 & 1/4#/SX CELLOFLAKES. MIXED CEMENT AT 15.8 PPG WITH YIELD OF 1.15 CF/SX (33 BBLS). DISPLACED CEMENT WITH 14 BBLS WATER & SHUT-IN CASING VALVE. HAD 2 BBLS CEMENT RETURNS TO SURFACE. RD DOWELL. PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.
					NOTIFIED ED FORSMAN WITH BLM & CAROL DANIELS WITH UOGM OF SPUDDING WELL.

07/30/2013 Reported By KERRY SALES

Daily Drilling Cost: \$269,669 Daily Completion Cost \$0 Total Daily Cost \$269,669

Cum Drilling Cost: \$312,756 Cum Completion Cos \$0 Total Cum Cost \$312,756

MD / TVD 2,476/ 2,476 Progress Days 0 MW Visc
 Formation UNKNOWN PBTD 0.0 Perf UNKNOWN PKR Depth 0.00

PERC

Activity at Report Time WORT

Start	End	Hrs	From	To	Activity Description
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Well Name ECW 923-08M

Property # 38507

06:00 07:00 1.00 149 2,476

MIRU: CRAIG'S AIR RIG #6 ON 7/24/2013. DRILLED 12-1/4" HOLE TO 2462' GL (2476' KB). ENCOUNTERED NO WATER. DRILLED WITH AIR, FOAM TO 1570'. PUMP DRILLED TO TD WITH NO LOSSES. RAN 59 JTS (2452.07') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. CIRCULATED CAPACITY OF CASING WITH RIG PUMP. LANDED @ 2466' KB. RAN 200' OF 1" PIPE DOWN BACK SIDE. RDMO CRAIGS RIG #6.

MIRU: HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 3000 PSIG. PUMPED 20 BBLs OF FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT.

LEAD: MIXED AND PUMPED 250 SACKS (183 BBLs) OF PREMIUM LEAD CEMENT 10.5 PPG, YIELD 4.09 WITH 0.2% VARSET, 2% CALSEAL, AND 2% EX-1.

TAIL: MIXED AND PUMPED 300 SACKS (63 BBLs) OF PREMIUM CEMENT W/ 2% CACL MIXED CEMENT @ 15.6 PPG W/ YIELD OF 1.17 CF/SX. DISPLACED CEMENT W/187 BBLs FRESH WATER. FCP 600 PSI, BUMPED PLUG W/1294# @ 17:20 PM 07/28/2013 FLOATS HELD. RETURNS OF LEAD CEMENT TO SURFACE 60 BBL'S. WOC 1 HOUR.

TEST CASING TO 1480 PSI PRESSURE INCREASED TO 1493 PSI.

TOP JOB # 1: DOWN 200' OF 1" PIPE, MIXED & PUMPED 125 SX (26 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. 4 BBL OF GOOD CEMENT TO SURFACE. OBSERVE WELL FOR 2.5 HRS, WELL STATIC. WASH UP WELL HEAD AND RIG DOWN.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIGS RIG 2 TOOK SURVEYS WHILE DRILLING HOLE @ 1540' = .75 DEGREE, 2000' = 1.5 DEGREES.

KERRY SALE NOTIFIED THE BLM VIA EMAIL OF THE SURFACE CASING & CEMENT JOB ON 07/27/2013 @ 16:00 HRS. KERRY SALES NOTIFIED CAROL DANIELS WITH UDOGM OF THE SURFACE CASING AND CEMENT VIA PHONE ON 07/27/2013 AT 14:00 HRS. STATE AND BLM NOTIFIED ON 07/26/2013 @ 08:00 HOURS.

RIG ON DAY WORK AT 15:00 HRS ON 7/26/2013. RIG RELEASED AT 18:30 HRS ON 7/28/2013.

07/31/2013 Reported By BRANDON SPARGER

Daily Drilling Cost: \$90,123 Daily Completion Cost \$0 Total Daily Cost \$90,123

Cum Drilling Cost: \$402,879 Cum Completion Cos \$0 Total Cum Cost \$402,879

MD / TVD	2,488/ 2,488	Progress	Days	MW	Visc
Formation	UNKNOWN	PBTD	0.0 Perf	UNKNOWN	PKR Depth

Well Name ECW 923-08M

Property # 38507

PERC

Activity at Report Time NU BOPE

Start	End	Hrs	From	To	Activity Description
06:00	21:00	15.00	2,488	2,488	MIRU, MOVE IN RIG FROM VERNAL YARD W/TRIPLE S TRUCKING, TRUCKS ON LOCATION @ 08:00, DERRICK UP @ 12:15. SET IN REST OF RIG AND RIG UP TO DRILL. SHUT DOWN FROM 10:00- 10:30 TO HAVE EOG SAFETY ORIENTATION WITH EOG SAFETY MAN. MOVED RIG 45 MILES FROM YARD TO LOCATION.
21:00	06:00	9.00	2,488	2,488	NIPPLE UP BOPE, STACK DTO FLANGE, MUDCROSS, DOUBLE GATE W/ BLINDS ON TOP, ANNULAR, ROTATING HEAD. KILL AND CHOKE VALVES, HCR. HOOK UP FLOWLINE AND LOCK DOWN DTO W/ FMC TECHNICIAN. PLUMBING IN GAS BUSTER. BRANDON SPARGER, EOG RESOURCES, NOTIFIED JOHNNY WITH BLM VERNAL FIELD OFFICE OF INTENT TO TEST BOPE ON 07-31-2013 @ 0300 HRS VIA TELEPHONE @ 10:00 07-30-2013. EAST CHAPITA 923-08M API 43-047-37076

08/01/2013 Reported By BRANDON SPARGER

Daily Drilling Cost:	\$65,564	Daily Completion Cost	\$0	Total Daily Cost	\$65,564
Cum Drilling Cost:	\$468,442	Cum Completion Cos	\$0	Total Cum Cost	\$468,442

MD / TVD	2,466/ 2,466	Progress	Days	MW	8.4 Visc	27.0
Formation	UNKNOWN	PBTD	0.0 Perf	UNKNOWN	PKR Depth	

PERC

Activity at Report Time PREP FOR DRILL OUT

Start	End	Hrs	From	To	Activity Description
22:00	06:00	8.00	2,466	2,466	TEST BOPE AS FOLLOWS: TEST IBOP AND TIW VALVE, UPPER KELLY COCK, BLIND AND PIPE RAMS, HCR, INSIDE OUTSIDE KILL AND CHOKE SIDE VALES, CHOKE LINE, INSIDE AND OUTSIDE CHOKE MANIFOLD VALVES, CHECK VALVE TO 250 PSI LOW FOR 5 MIN. AND 5000 PSI HIGH FOR 10 MIN. TEST ANNULAR TO 250 LOW FOR 5 MIN. AND 5000 PSI HIGH FOR 10 MIN. FUNCTION TEST ACCUMULATOR. HAD LEAKS AT DTO DOUBLE RAM CONNECTION, DOUBLE RAM TO ANNULAR CONNECTION, AND RISER TEE ON CHOKE MANIFOLD, EVERYTHING TIGHTENED AND TESTED GOOD. R/D TESTER. TESTING COMPANY B&C QUICK TEST. BLM INSPECTOR MORGAN WHITING ON LOCATION TO OBSERVE BOPE TEST.
06:00	22:00	16.00	2,466	2,466	NIPPLE UP BOPE. FABRICATE FLOWLINES TO GAS BUSTER, AND VENT LINE OFF BUSTER. RIG UP FLARE LINES. ***RIG ON DAYWORK @ 22:00 07-31-2013***

Well Name ECW 923-08M

Property # 38507

08/02/2013 Reported By BRANDON SPARGER

Daily Drilling Cost:	\$34,200	Daily Completion Cost	\$0	Total Daily Cost	\$34,200
Cum Drilling Cost:	\$502,643	Cum Completion Cos	\$0	Total Cum Cost	\$502,643
MD / TVD	4,058/ 4,057	Progress	1,592 Days	1 MW	8.4 Visc 28.0
Formation	MAHOGAN Y	PBTD	0.0 Perf	UNKNOWN	PKR Depth

PERC

Activity at Report Time DRILLING @ 4058'

Start	End	Hrs	From	To	Activity Description
07:00	09:00	2.00	2,466	2,466	PRE SPUD RIG INSPECTION DONE BY AZTEC TOOLPUSHER.
06:00	07:00	1.00	2,466	2,466	RIG UP TO DRILL MOUSEHOLE.
09:00	10:00	1.00	2,466	2,466	DRILL 12 1/4" HOLE FOR MOUSEHOLE (18'), RIG UP MOUSEHOLE.
10:00	13:00	3.00	2,466	2,466	PICK UP AND MAKE UP BHA #1 AND RIH.
13:00	14:00	1.00	2,466	2,466	LOAD RACKS WITH DRILLPIPE AND STRAP TO RIH.
14:00	15:30	1.50	2,466	2,466	PICK UP DRILL PIPE TO TAG CMT. TAG CMT @ 2420'.
15:30	16:00	0.50	2,466	2,466	FILL PIPE AND CIRCULATE THROUGH GAS BUSTER TO CHECK FOR LEAKS, HAD ONE LEAK NOW FIXED.
16:00	17:00	1.00	2,466	2,480	DRILL CMT AND FLOAT EQUIPMENT F/ 2420' TO 2466', WOB 6-10K, ROTARY 45-50 RPMS, 400 GPM. DRILLED 14' NEW HOLE, DRILLED TO 2480'.
17:00	18:30	1.50	2,480	2,480	PERFORM FIT, WORK PUMP TO WORK OUT AIR, HOLD FOR 30 MIN. AND CHART ON PASON, STARTING PSI 270 ENDING PSI 188. EMW 9.8 PPG. BLED OFF PRESSURE THROUGH CHOKE, OPEN BOP.
18:30	01:30	7.00	2,480	3,624	DRILLING F/ 2480' TO 3624', 1144' @ 163.4 FPH. WOB 16-22K, ROTARY 72 RPM, MOTOR 73 RPM, 430 GPM, SSP 1400 PSI, DIFF 300-400 PSI.
01:30	02:00	0.50	3,624	3,624	RIG SERVICE.
02:00	06:00	4.00	3,624	4,058	DRILLING F/ 3624' TO 4058', 434' @ 108.5 FPH. WOB 16-22K, ROTARY 72 RPM, MOTOR 73 RPM, 430 GPM, SSP 1400 PSI, DIFF 300-400 PSI. MWT 8.6 VIS 35. TAKING SURVEYS EVERY 1000'.

08/03/2013 Reported By BRANDON SPARGER

Daily Drilling Cost:	\$31,840	Daily Completion Cost	\$0	Total Daily Cost	\$31,840
Cum Drilling Cost:	\$534,482	Cum Completion Cos	\$0	Total Cum Cost	\$534,482
MD / TVD	6,497/ 6,496	Progress	2,439 Days	2 MW	9.1 Visc 39.0
Formation	BUCK CANYON	PBTD	0.0 Perf	UNKNOWN	PKR Depth

Well Name ECW 923-08M

Property # 38507

PERC

Activity at Report Time DRILLING @ 6497'

Start	End	Hrs	From	To	Activity Description
11:00	06:00	19.00	4,616	6,497	DRILLING F/ 4616' TO 6497', 1881' @ 99 FPH. WOB 20-25K, ROTARY 70 RPM, MOTOR 87 RPM, 510 GPM, SSP 2650 PSI, DIFF 250-400 PSI. MWT 9.6 VIS 42.
06:00	07:00	1.00	4,058	4,245	DRILLING F/ 4058' TO 4245', 187' @ 187 FPH. WOB 16-22K, ROTARY 70 RPM, MOTOR 87 RPM, 510 GPM, SSP 2075 PSI, DIFF 250-400 PSI. MWT 9.0 VIS 33. TAKING SURVEYS EVERY 1000'.
07:00	07:30	0.50	4,245	4,245	C/O ROT. HEAD RUBBER.
07:30	10:00	2.50	4,245	4,616	DRILLING F/ 4245' TO 4616', 371' @ 148.4 FPH. WOB 16-22K, ROTARY 70 RPM, MOTOR 87 RPM, 510 GPM, SSP 2100 PSI, DIFF 250-400 PSI. MWT 9.0 VIS 39.
10:00	10:30	0.50	4,616	4,616	SURVEY @ 4552' 1.4 DEGREES.
10:30	11:00	0.50	4,616	4,616	RIG SERVICE.

08/04/2013 Reported By BRANDON SPARGER

Daily Drilling Cost: \$27,519	Daily Completion Cost \$0	Total Daily Cost \$27,519
Cum Drilling Cost: \$562,001	Cum Completion Cos \$0	Total Cum Cost \$562,001

MD / TVD 6,997/ 6,995	Progress 500 Days 3	MW 9.6 Visc 39.0
Formation NORTH HORN	PBTD 0.0 Perf	UNKNOWN PKR Depth

PERC

Activity at Report Time TOH

Start	End	Hrs	From	To	Activity Description
06:00	12:30	6.50	6,497	6,683	DRILLING F/ 6497' TO 6683', 186' @ 28.6 FPH. WOB 16-22K, ROTARY 65 RPM, MOTOR 87 RPM, 510 GPM, SSP 2300 PSI, DIFF 50-150 PSI. MWT 9.5 VIS 40.
12:30	13:00	0.50	6,683	6,683	RIG SERVICE.
13:00	04:30	15.50	6,683	6,997	DRILLING F/ 6683' TO 6997', 314' @ 20.3 FPH. WOB 25-30K, ROTARY 45-60 RPM, MOTOR 87 RPM, 510 GPM, SSP 2800 PSI, DIFF 150-350 PSI. MWT 9.8 VIS 39.
04:30	05:30	1.00	6,997	6,997	CIRCULATE WHILE BUILDING DRYING SLUG, FLOW CHECK, WELL STATIC. PUMP DRYING SLUG. DROP SURVEY.
05:30	06:00	0.50	6,997	6,997	TRIP OUT OF HOLE, MONITORING TRIP FOR PROPER FILL.

Well Name ECW 923-08M

Property # 38507

08/05/2013 Reported By BRANDON SPARGER

Daily Drilling Cost: \$27,505 Daily Completion Cost \$0 Total Daily Cost \$27,505

Cum Drilling Cost: \$589,506 Cum Completion Cos \$0 Total Cum Cost \$589,506

MD / TVD 8,040/ 8,038 Progress 1,044 Days 4 MW 9.9 Visc 39.0

Formation MIDDLE PRICE RIVER PBTD 0.0 Perf UNKNOWN PKR Depth

PERC

Activity at Report Time DRILLING @ 8040'

Start	End	Hrs	From	To	Activity Description
09:30	11:30	2.00	6,996	6,996	L/D MOTOR, BIT, AND REAMERS, P/U BHA#2, NEW BIT, MOTOR, RIH. SURVEY @ 6929' 1.2 DEGREES.
06:00	09:30	3.50	6,996	6,996	TRIP OUT OF HOLE, MONITORING TRIP FOR PROPER FILL.
11:30	16:00	4.50	6,996	6,996	TRIP IN HOLE WITH BHA#2, MONITORING FOR PROPER DISPLACEMENT. FILLING AS NEEDED. WASH LAST STAND TO BOTTOM. LOST 22 BBLs ON TRIP DUE TO WET BHA.
21:30	22:00	0.50	7,489	7,489	RIG SERVICE.
16:00	21:30	5.50	6,996	7,489	DRILLING F/ 6996' TO 7489', 493' @ 89.6 FPH. WOB 15-20K, ROTARY 45-60 RPM, MOTOR 76 RPM, 490 GPM, SSP 2600 PSI, DIFF 150-350 PSI. MWT 9.9 VIS 41. NO FLARE ON BOTTOMS UP. CIRCULATING THROUGH GAS BUSTER.
22:00	00:00	2.00	7,489	7,489	RIG REPAIR, LOST FUEL TO TOP DRIVE UNIT AND DRAWWORKS ENGINES. CIRCULATE @ 300 GPM WHILE WORKING ON FUEL.
00:00	06:00	6.00	7,489	8,040	DRILLING F/ 7489' TO 8040', 551' @ 91.8 FPH. WOB 15-20K, ROTARY 45-65 RPM, MOTOR 82 RPM, 515 GPM, SSP 2750 PSI, DIFF 250-400 PSI. MWT 10.0 VIS 40. ON GAS BUSTER.

08/06/2013 Reported By BRANDON SPARGER

Daily Drilling Cost: \$67,876 Daily Completion Cost \$0 Total Daily Cost \$67,876

Cum Drilling Cost: \$657,382 Cum Completion Cos \$0 Total Cum Cost \$657,382

MD / TVD 9,094/ 9,092 Progress 1,054 Days 5 MW 10.2 Visc 42.0

Formation LOWER PRICE RIVER PBTD 0.0 Perf UNKNOWN PKR Depth

PERC

Activity at Report Time DRILLING @ 9094'.

Start	End	Hrs	From	To	Activity Description
12:00	12:30	0.50	8,536	8,536	RIG SERVICE.
06:00	12:00	6.00	8,040	8,536	DRILLING F/ 8040' TO 8536', 496' @ 82.6 FPH. WOB 15-20K, ROTARY 45-65 RPM, MOTOR 83 RPM, 520 GPM, SSP 2875 PSI, DIFF 250-400 PSI. MWT 10.3 VIS 39. ON GAS BUSTER.

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12:30	15:00	2.50	8,536	8,676	DRILLING F/ 8536' TO 8676', 140' @ 56 FPH. WOB 15-20K, ROTARY 45-65 RPM, MOTOR 82 RPM, 515 GPM, SSP 2850 PSI, DIFF 250-450 PSI. MWT 10.6 VIS 39. BRINGING MUD UP TO 10.8 PPG, ON GAS BUSTER. 15'-20' FLARE STARTED @ 8584'. TOOK 53 BBL GAIN @ 8676', HARD TO SEE GAIN, TRANSFERING MUD FROM CATCH TANK TO ACTIVE, NO CIRCULATION AFTER GAIN. PICK UP AND SHUT IN WELL.
18:00	19:00	1.00	8,676	8,676	CIRCULATE THROUGH FLOWLINE/ GAS BUSTER @ 400 GPM, RAISING MUD WEIGHT, MWT IN 10.9 OUT 10.7. 6'-10' LAZY FLARE.
15:00	18:00	3.00	8,676	8,676	SHUT IN ANNULAR AND MONITOR WELL. SICP 180 PSI, SIDPP 500 PSI. CIRCULATING OUT KICK ON CHOKE WHILE RAISING MWT TO 10.8 PPG. INITIAL CIRCULATING PRESSURE 880 PSI DP, 410 PSI CSG @ 47 STROKES 230 GPM, INCREASE TO 60 STROKES 294 GPM @ 200 STOKES INTO CIRCULATION. MWT 10.8 IN 10.3 OUT. HOPPER NOT KEEPING UP MAINTAINING 10.8 PPG, SLOW PUMP TO 50 STROKES 245 GPM. CIRCULATE THROUGH CHOKE FOR 5800 STROKES, (4300 CALCULATED SURFACE TO SURFACE STROKES). CHOKE FULLY OPEN. FINAL CIRCULATING PRESSURE 760 PSI DP, 120 PSI CSG. AT BOTTOMS UP 30'-35' FLARE. AT 5800 STROKES 6'-10' LAZY FLARE. MWT 10.8 IN 10.5 OUT. SHUT DOWN PUMP AND CHECK FOR FLOW, WELL STATIC. SHUT IN AND CONFIRM CSG PRESSURE AT 0 PSI, CSG AT 0 PSI. OPEN WELL TO CIRCULATE THROUGH FLOWLINE/ GAS BUSTER.
19:00	06:00	11.00	8,676	9,094	DRILLING F/ 8676' TO 9094', 418' @ 38 FPH. WOB 15-20K, ROTARY 45-65 RPM, MOTOR 76 RPM, 475 GPM, SSP 2800 PSI, DIFF 250-400 PSI. BRINGING MUD UP TO 11.2 PPG AND BUILDING VOLUME, MWT 11.4 VIS 43. ON GAS BUSTER. 6'-10' FLARE. FLARE OUT W/ 11.2+ COMING OUT.

08/07/2013 Reported By BRANDON SPARGER

Daily Drilling Cost: \$47,746 Daily Completion Cost \$0 Total Daily Cost \$47,746

Cum Drilling Cost: \$705,128 Cum Completion Cos \$0 Total Cum Cost \$705,128

MD / TVD 9,450/ 9,448 Progress 356 Days 6 MW 11.7 Visc 43.0

Formation UNKNOWN PBTD 0.0 Perf UNKNOWN PKR Depth

PERC

Activity at Report Time LDDP

Start	End	Hrs	From	To	Activity Description
06:00	08:00	2.00	9,094	9,174	DRILLING F/ 9094' TO 9174', 80' @ 40 FPH. WOB 15-20K, ROTARY 45-65 RPM, MOTOR 76 RPM, 475 GPM, SSP 2800 PSI, DIFF 250-400 PSI. MWT 11.4 VIS 43.
08:00	08:30	0.50	9,174	9,174	RIG SERVICE.
08:30	09:00	0.50	9,174	9,174	RIG REPAIR, WORKING ON PUMPS. CHANGE OUT SWAB IN MP#1, MP#2 LEAKING POP-OFF.

Well Name	ECW 923-08M				Property #	38507
09:00	17:30	8.50	9,174	9,450	DRILLING F/ 9174' TO 9450', 276' @ 32.4 FPH. **TD @ 17:30 8/06/2013** WOB 15-22K, ROTARY 45-65 RPM, MOTOR 76 RPM, 475 GPM, SSP 2975 PSI, DIFF 250-450 PSI. MWT 11.8 VIS 43.	
17:30	19:00	1.50	9,450	9,450	PUMP 30 BBLS HI-VIS SWEEP WITH SAWDUST MARKER AND CIRCULATE OUT OF HOLE. CHECK FLOW, WELL STATIC, PUMP DRYING SLUG. NO FLARE. 5% INCREASE IN CUTTINGS WHEN SWEEP RETURNED TO SURFACE. 450 STROKES OVER CALCULATED SURFACE TO SURFACE STROKES.	
19:00	03:00	8.00	9,450	9,450	WIPER TRIP TO 4050', MONITORING HOLE FOR PROPER FILL AND DISPLACEMENT. PIPE CAME WET FOR FIRST 5 STANDS, PUMP SECOND DRYING SLUG, PIPE DRY. LOST A TOTAL OF 35 BBLS ON WIPER TRIP.	
03:00	05:00	2.00	9,450	9,450	PUMP 30 BBLS HI-VIS SWEEP WITH SAWDUST MARKER AND CIRCULATE OUT OF HOLE. CHECK FLOW, WELL STATIC, DROP SURVEY, PUMP DRYING SLUG. 15'-20' FLARE WHEN CIRCULATING, THEN NO FLARE AFTER BOTTOMS UP. 150K PU, 132K SO. MWT IN 11.8+ VIS 38, MWT OUT 11.7+ VIS 39. 10% INCREASE IN CUTTINGS WHEN SWEEP RETURNED TO SURFACE.	
05:00	06:00	1.00	9,450	9,450	LDDP, MONITOR WELL FOR PROPER FILL.	

08/08/2013 Reported By BRANDON SPARGER

Daily Drilling Cost:	\$39,180	Daily Completion Cost	\$0	Total Daily Cost	\$39,180
Cum Drilling Cost:	\$744,307	Cum Completion Cos	\$0	Total Cum Cost	\$744,307

MD / TVD	9,450/ 9,448	Progress	Days	7	MW	11.8	Visc	39.0
Formation	SEGO	PBTD	0.0	Perf	UNKNOWN	PKR	Depth	

PERC

Activity at Report Time RUNNING PRODUCTION CSG

Start	End	Hrs	From	To	Activity Description
11:30	13:00	1.50	9,450	9,450	LAY DOWN HWDP, 6" DC'S MOTOR AND BIT.
06:00	11:30	5.50	9,450	9,450	LAY DOWN DRILL PIPE, MONITORING FOR PROPER FILL.
13:00	15:00	2.00	9,450	9,450	RIG UP CRT TOOL, LONG BAILS AND ELEVATORS TO RUN 4 1/2" PRODUCTION CASING. HOLD PJSM WITH ALL RIG PERSONAL.
15:00	01:00	10.00	9,450	9,450	RUN 4 1/2" N-80 11.6# LT&C CASING WITH AZTEC CRT TOOL. HOLE NOT DISPLACING AFTER GOING BY SURFACE CASING SHOE. SLOW TRIP SPEED, BUILDING MUD IN MUD TANKS. DROP WEIGHT FROM 11.8 TO 11.4 PPG. PUMP LIGHT 10.0 PPG MUD DOWN BACKSIDE.
01:00	04:00	3.00	9,450	9,450	WEAR BUSHING NOT PULLED BEFORE RUNNING CASING, RIG UP WITH RETREIVING TOOL IN STRING TO PULL BUSHING. BUSHING RETREIVED. SWELL PACKING ON CRT DAMAGED. RIG DOWN CRT TO PULL WEAR BUSHING, RIG UP FRANKS CASING TONGS TO FINISH JOB.

Well Name ECW 923-08M Property # 38507

04:00 06:00 2.00 9,450 9,450 CONTINUE TO RUN 4 1/2" PRODUCTION CASING. HOLE NOW DISPLACING. CASING DETAILS ON WILL BE ON NEXT DAYS REPORT.
 BRANDON SPARGER NOTIFIED MICHAEL LEE WITH THE BLM BY PHONE OF INTENT TO RUN PRODUCTION STRING ON 8-7-2013 @ 14:00 AND CEMENT 8-7-2013 @ 22:00, EMIAL NOTIFICATION NOT WORKING. NOTIFIED ON 8-7-2013 @ 10:20. ALSO NOTIFIED CAROL DANIELS BY PHONE WITH UTAH DEPT. OF NATURAL RESOURCES OF THE SAME ON 8-7-2013 @ 10:15.
 WELL ECW 923-08M API 43-047-34076.

08/09/2013 Reported By BRANDON SPARGER

Daily Drilling Cost: \$219,775 Daily Completion Cost \$0 Total Daily Cost \$219,775

Cum Drilling Cost: \$964,082 Cum Completion Cos \$0 Total Cum Cost \$964,082

MD / TVD 9,450/9,448 Progress Days 8 MW 11.4 Visc 42.0

Formation SEGO PBTD 0.0 Perf UNKNOWN PKR Depth

PERC

Activity at Report Time RIGGING DOWN, CLEANING/ DEWATERING MUD TANKS.

Start	End	Hrs	From	To	Activity Description
06:00	08:00	2.00	9,450	9,450	RUN 4 1/2" N-80 11.6# PRODUCTION CSG AS FOLLOWS: 1-FLOAT SHOE, 1 JT CASING , 1 FLOAT COLLAR, 55 JTS CASING , 1 MARKER JT, 66 JTS CASING, 1 MARKER JT, 106 JT CASING, 1 PUP JT, 2 JTS CASING, HANGING MANDREL. FOR A TOTAL OF 230 FULL JTS, 2 MARKERS AND 1 PUP JT. 1 SOLID BODY CENTRILIZER PER JT ON THE FIRST 3 JT AND 1 BOWSPRING CENT. EVERY 3RD JT THEREAFTER FOR A TOTAL OF 43 CENTRILIZERS. LAND CASING WITH FMC TECH. DEPTH TOP DEPTH UNLESS OTHERWISE NOTED. FLOAT SHOE- 9444' BTM DEPTH FLOAT COLLAR- 9399' MARKERS- 7129', 4427' PUP JT-101'.
08:00	08:30	0.50	9,450	9,450	CIRCULATE CASING FOR CMT JOB, TOOK A 43 BBL GAIN. SHUT IN WELL.
11:00	13:00	2.00	9,450	9,450	PUMP CEMENT WITH HALLIBURTON AS FOLLOWS: TEST LINES TO 5000 PSI, PUMP 20 BBL MUD FLUSH III 8.4 PPG + 0.5 GPT MYACIDE GA 25, 10 BBLS FRESH WATER + 0.5 GPT MYACIDE GA 25, MIX AND PUMP 143 BBLS (500 SXS) HIGHBOND 75 12.5 PPG LEAD CMT + 4% BENTONITE, 0.3% VERSASET, 0.7% HR-5, YEILD 1.61 CUFT/SK, MIX WATER 8.11 GAL/SK. MIX AND PUMP 346 BBLS (1370 SXS) EXTENDACEM V1 13.5 PPG TAIL CMT+ 0.125 LBM POLY-E-FLAKE. YEILD 1.42 CUFT/SK, MIX WATER 6.73 GAL/SK. SHUT DOWN PUMPS AND CLEAN LINES. DISPLACE CASING WITH 143 BBLS FRESH WATER + .5 GPT MYACIDE GA 25. AT 8 BPM, SLOW TO 2 BPM AT 130 BLS AWAY. FINAL CIR. PRESSURE 2140 PSI, BUMP PLUG TO 3800 PSI NO CMT TO SURFACE, STARTING TO SEE SPACER WHEN SHUT DOWN.

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08:30	11:00	2.50	9,450	9,450	CIRCULATE GAS BUBBLE THROUGH CHOKE. SICP= 150 PSI SIDPP= 80 PSI. CIRCULATE @ 270GPM. FLARE 25'- 35' AT HIGHEST PT OF CIRCULATING MWT IN 11.5 PPG OUT 10.5 PPG. CIRCULATE UNTIL MWT LEVELS OUT. OPEN WELL AND CIRCULATE 1 BOTTOMS UP, FLARE 8'-12'. SHUT DOWN PUMP CASING PRESSURE 0 PSI. WELL STATIC.
13:00	14:00	1.00	9,450	9,450	HOLD 3800 PSI ON CASING FOR 1 HR. RELEASE PRESSURE 2BBLS BACK.
14:00	14:30	0.50	9,450	9,450	RIG DOWN CEMENT HEAD AND CMT LINES.
14:30	17:00	2.50	9,450	9,450	BACK OUT LANDING JT WITH FMC TECH, SET PACKOFF AND TEST TO 500PSI FOR 15 MIN. TESTED GOOD. INSTALL BPV TO PROTECT HOLE FOR NIPPLE DOWN BOP.
17:00	00:00	7.00	9,450	9,450	NIPPLE BOPE, BREAK BOP DOWN, RIG DOWN GAS BUSTER AND FLARE LINES, NIPPLE DOWN CHOKE.
00:00	06:00	6.00	9,450	9,450	ZECO DEWATERING MUD BACK TO WATER, RIGGING DOWN TO RELEASE RIG.

08/10/2013 Reported By BRANDON SPARGER

Daily Drilling Cost: \$37,893 Daily Completion Cost \$0 Total Daily Cost \$37,893
 Cum Drilling Cost: \$1,001,975 Cum Completion Cos \$0 Total Cum Cost \$1,001,975

MD / TVD 9,450/ 9,448 Progress Days 9 MW Visc
 Formation SEGO PBTD 0.0 Perf UNKNOWN PKR Depth

PERC

Activity at Report Time RIG RELEASED @ 06:00 08-09-2013, RDRT

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.00	9,450	9,450	**RIG RELEASED @ 06:00 8-9-2013** RIG DOWN TO MOVE RIG TO AZTEC VERNAL, UT YARD. DEWATERING MUD TO HAUL TO DISPOSAL. RELEASING AND HAULING OFF RENTAL ITEMS. HAULED HWDP TO WEATHERFORD, EXTRA CASING TO WHITE RIVER YARD, RETURN GAS BUSTER W/ FLARE LINES TO ZECO. RIG CREW CLEANING RIG FOR MOVE. TRUCK TO BE ON LOCATION TO MOVE OUT SUNDAY, 8-11-2013 AM.

08/11/2013 Reported By BRANDON SPARGER

Daily Drilling Cost: \$36,953 Daily Completion Cost \$0 Total Daily Cost \$36,953
 Cum Drilling Cost: \$1,038,928 Cum Completion Cos \$0 Total Cum Cost \$1,038,928

MD / TVD 9,450/ 9,448 Progress Days 10 MW Visc
 Formation UNKNOWN PBTD 0.0 Perf UNKNOWN PKR Depth

PERC

Activity at Report Time RDRT.

Start	End	Hrs	From	To	Activity Description
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Well Name ECW 923-08M Property # 38507

06:00 06:00 24.00 9,450 9,450 RDRT, FINISH DEWATERING MUD AND HAULING TO DISPOSAL, MOVE OUT DEWATERING UNIT, CLEAN LOCATION AND BE READY TO MOVE RIG OUT. TRUCK FOR SUNDAY 8-11-2013. TRANSFER TO WHITE RIVER YARD, 165.23' 4 1/2" 11.6# N-80, LTC CASING THREADS ON.

08/12/2013 Reported By BRANDON SPARGER

Daily Drilling Cost: \$184,902 Daily Completion Cost \$0 Total Daily Cost \$184,902
 Cum Drilling Cost: \$1,223,830 Cum Completion Cos \$0 Total Cum Cost \$1,223,830

MD / TVD 9,450/ 9,448 Progress Days 11 MW Visc
 Formation SEGO PBTD 0.0 Perf UNKNOWN PKR Depth

PERC

Activity at Report Time RDMORT

Start	End	Hrs	From	To	Activity Description
06:00	19:00	13.00	9,450	9,450	RDMO, MOVE OUT RIG, EVERYTHING OFF LOCATION BUT GEN SET, UPRIGHTS, FORKLIFT, MATS, AND CO-MAN SHACK. 90% MOVED OFF. MOVE REST OFF TOMORROW MORNING. CLEANING UPRIGHTS. LOCATION WILL BE READY FOR COMPLETION 8-14-2013.
19:00	06:00	11.00	9,450	9,450	SHUTDOWN FOR THE NIGHT.

08/13/2013 Reported By BRANDON SPARGER

Daily Drilling Cost: \$11,833 Daily Completion Cost \$0 Total Daily Cost \$11,833
 Cum Drilling Cost: \$1,235,663 Cum Completion Cos \$0 Total Cum Cost \$1,235,663

MD / TVD 9,450/ 9,448 Progress Days 12 MW Visc
 Formation UNKNOWN PBTD 0.0 Perf UNKNOWN PKR Depth

PERC

Activity at Report Time PREP FOR COMPLETION

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.00	9,450	9,450	FINISH MOVING OFF LOCATION, ALL RIG, CO-OWNED UPRIGHTS, AND CO-MAN HOUSING. INSTALL TUBING HEAD W/ FMC. BLADE LOCATION. LOCATION READY FOR COMPLETION. ***FINAL REPORT***

Well Name ECW 923-08M

Property # 38507

08/14/2013 Reported By BRANDON SPARGER

Daily Drilling Cost:	\$18,900	Daily Completion Cost	\$12,800	Total Daily Cost	\$31,700	
Cum Drilling Cost:	\$1,254,563	Cum Completion Cos	\$12,800	Total Cum Cost	\$1,267,363	
MD / TVD	9,450/ 9,448	Progress	Days	13	MW	Visc
Formation	UNKNOWN	PBTD	9,410.0	Perf	UNKNOWN	PKR Depth

PERC

Activity at Report Time LOG

Start	End	Hrs	From	To	Activity Description
06:00					MIRU SCHLUMBERGER. LOG W/RST/CCL/CBL/VDL/GR FROM 9330' TO 400'. EST CEMENT TOP @ +/- 750'. RD SCHLUMBERGER

08/27/2013 Reported By MCCURDY

Daily Drilling Cost:	\$0	Daily Completion Cost	\$2,788	Total Daily Cost	\$2,788	
Cum Drilling Cost:	\$1,254,563	Cum Completion Cos	\$15,588	Total Cum Cost	\$1,270,151	
MD / TVD	9,450/ 9,448	Progress	Days	14	MW	Visc
Formation	UNKNOWN	PBTD	9,410.0	Perf	7705'-9140'	PKR Depth

PERC

Activity at Report Time FRAC STAGE 5

Start	End	Hrs	From	To	Activity Description
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Well Name ECW 923-08M

Property # 38507

06:00 06:00 24.00

FRAC TANKS PRE MIXED W/ BIOCID (BE 6) @ 3# PER TANK.
 PERF STAGE 1
 MIRU CUTTERS WIRELINE & MIRU HALLIBURTON, PERFORATE
 LPR FROM 9,139'-40', 9,071'-72', 9,052'-53', 9,039'-40',
 9,025'-26', 8,973'-74', 8,923'-24', 8,910'-11', 8,899'-900',
 8,877'-78', 8,862'-63', 8,824'-25' @ 3 SPF & 120 DEGREE
 PHASING. RDWL. RU WIDE SPREAD PUMP 110 GAL OF
 NALCO EC 6652A SCALE INHIBITOR PLUS 5 BFW. PUMP 110
 GAL OF NALCO 6106, PLUS 5 BFW.

FRAC STAGE 1
 W/ 30 GAL BIOCID (BACKTRON K31 @ 2GPT).
 783 GAL 16# LINEAR GEL PAD.
 7813 GAL 16# LINEAR GEL W/7912# 20/40 SAND @ 1.0-1.5
 PPG.
 32,436 GAL 16# DELTA 200 W/99816# 20/40 SAND @ 2.0-4.0
 PPG.
 MTP 6026 PSI. MTR 50.1 BPM. ATP 4524 PSI. ATR 42.6 BPM.
 ISIP 3,330 PSI.

PERF STAGE 2
 SET 8K CFP AT 8,790'. PERFORATE MPR/LPR FROM 8,768'-69',
 8,725'-26', 8,714'-15', 8,705'-06', 8,673'-74', 8,650'-51',
 8,639'-40', 8,613'-14', 8,602'-03', 8,591'-92', 8,572'-73',
 8,548'-49' @ 3 SPF & 120 DEGREE PHASING.
 RU WIDE SPREAD PUMP 110 GAL OF NALCO EC 6652 SCALE
 INHIBITOR PLUS 5 BFW. PUMP 55 GAL OF NALCO 6106, PLUS
 5 BFW.

FRAC STAGE 2
 30 GAL BIOCID (BACKTRON K31 @ 2GPT).
 518 GAL 16# LINEAR GEL PAD
 7,947 GAL 16# LINEAR GEL W/9420# 20/40 SAND @ 1.0-1.5
 PPG.
 38816 GAL 16# DELTA 200 W/118083# 20/40 SAND @ 2.0-5.0
 PPG.
 MTP 6140 PSI. MTR 50.7 BPM. ATP 4,738 PSI. ATR 49.2 BPM.
 ISIP 3,582 PSI.

PERF STAGE 3
 SET 8K CFP AT 8,510'. PERFORATE MPR FROM 8,492'-93',
 8,478'-79', 8,464'-65', 8,439'-40', 8,407'-08', 8,394'-95',
 8,386'-87', 8,344'-45', 8,334'-35', 8,306'-07', 8,283'-84',
 8,260'-61' @ 3 SPF & 120 DEGREE PHASING. RU WIDE SPREAD
 PUMP 110 GAL OF NALCO EC 6652 SCALE INHIBITOR PLUS 5
 BFW. PUMP 55 GAL OF NALCO 6106, PLUS 5 BFW.

FRAC STAGE 3
 W/30 GAL BIOCID (BACKTRON K31 @ 2GPT).
 871 GAL 16# LINEAR PAD.
 7578 GAL 16# LINEAR GEL W/9468# 20/40 SAND @ 1.0-1.5
 PPG
 48563 GAL 16# DELTA 200 W/165480# 20/40 SAND @ 2.0-5.0
 PPG.
 MTP 5,864 PSI. MTR 50 BPM. ATP 5,062 PSI. ATR 45.5 BPM.
 ISIP 2071 PSI.

PERF STAGE 4
 SET 8K CFP AT 8,220'. PERFORATE MPR FROM 8,200'-01',
 8,178'-79', 8,164'-65', 8,137'-38', 8,114'-15', 8,098'-99',
 8,082'-83', 8,063'-64', 8,042'-43', 8,008'-09', 8,000'-01',
 7,988'-89' @ 3 SPF & 120 DEGREE PHASING.
 RU WIDE SPREAD PUMP 110 GAL OF NALCO EC 6652 SCALE
 INHIBITOR PLUS 5 BFW . PUMP 55 GAL OF NALCO 6106, PLUS
 5 BFW.

Well Name ECW 923-08M

Property # 38507

FRAC STAGE 4
 W/30 GAL BIOCIDE (BACKTRON K31 @ 2GPT).
 484 GAL 16# LINEAR GEL PAD.
 8922 GAL 16# LINEAR GEL W/9422# 20/40 SAND @ 1.0-1.5 PPG.
 47871 GAL 16# DELTA 200 W/166605# 20/40 SAND @ 2.0-5.0 PPG.
 MTP 5574 PSI. MTR 50.1 BPM. ATP 3916 PSI. ATR 42.9 BPM.
 ISIP 2,158 PSI.

.
 PERF STAGE 5
 SET 8K CFP AT 7,960'. PERFORATE UPR FROM 7,938'-39',
 7,923'-24', 7,912'-13', 7,903'-04', 7,855'-56', 7,842'-43',
 7,802'-03', 7,767'-68', 7,757'-58', 7,729'-30', 7,711'-12',
 7,705'-06'@ 3 SPF & 120 DEGREE PHASING. RU WIDE SPREAD
 PUMP 110 GAL OF NALCO EC 6652 SCALE INHIBITOR PLUS 5
 BFW . PUMP 55 GAL OF NALCO 6106, PLUS 5 BFW.

.
 FRAC STAGE 6
 W/30 GAL BIOCIDE (BACKTRON K31 @ 2GPT).
 506 GAL 16# LINEAR GEL PAD.
 3528 GAL 16# LINEAR GEL W/3180# 20/40 SAND @1.0 PPG.
 OVER FLUSHED DUE TO BLENDER ISSUES.
 MTP 5254 PSI. MTR 34.8 BPM. ATP 4481 PSI. ATR 34.8 BPM.
 ISIP 2,873 PSI.
 SDFN. RESUME IN MORNING.
 TOTAL 20/40 SAND 589,615#, TOTAL BBLS TO RECOVER
 5,855.

08/28/2013 Reported By MCCURDY

Daily Drilling Cost: \$0	Daily Completion Cost \$439,575	Total Daily Cost \$439,575
Cum Drilling Cost: \$1,254,563	Cum Completion Cos \$455,163	Total Cum Cost \$1,709,727
MD / TVD 9,450/9,448	Progress Days 15	MW Visc
Formation UNKNOWN	PBTD 9,410.0 Perf	6255'-9140' PKR Depth

PERC

Activity at Report Time PREP TO MIRUSU. POST FRAC CLEAN OUT.

Start	End	Hrs	From	To	Activity Description
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Well Name ECW 923-08M

Property # 38507

06:00 06:00 24.00

STAGE 5 REFRAC

SICP 1,716 PSIG. FRAC LPR DOWN CASING W/ 630 GAL 16# LINEAR PAD, 10,880 GAL 16# LINEAR W/9,695# 20/40 SAND @ 1-1.5 PPG, 33,900 GAL 16# DELTA 200 W/97,624# 20/40 SAND @ 2-5 PPG. MTP 5,043 PSIG. MTR 46.9 BPM. ATP 3,803 PSIG. ATR 39.9 BPM. ISIP 2,753 PSIG. RD HALLIBURTON.

STAGE 6

RUWL. SET 8K CFP AT 7,680'. PERFORATE UPR FROM 7656'-57', 7649'-50', 7626'-27', 7589'-7590', 7572'-73', 7561'-62', 7550'-51', 7459'-60', 7432'-33', 7422'-23', 7413'-14', 7401'-02' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU WIDE PUMP 110 GAL OF NALCO EC 6652 SCALE INHIBITOR PLUS 5 BBLS FRESH WATER. PUMP 55 GAL OF NALCO 6106, PLUS 5 BBLS FRESH WATER. FRAC LPR DOWN CASING W/30 GAL BIOCID (ALDACIDE @ 2GPT), 617 GAL 16# LINEAR PAD, 7,307 GAL 16# LINEAR W/9,532# 20/40 SAND @ 1-1.5 PPG, 28,186 GAL 16# DELTA 200 W/93,456# 20/40 SAND @ 2-5 PPG. MTP 5,478 PSIG. MTR 50 BPM. ATP 4,351 PSIG. ATR 48.6 BPM. ISIP 2543 PSIG. RD HALLIBURTON.

STAGE 7

RUWL. SET 8K CFP AT 7,376'. PERFORATE UPR FROM 7360'-61', 7346'-47', 7318'-19', 7295'-96', 7271'-72', 7257'-58', 7240'-41', 7226'-27', 7197'-98', 7187'-88', 7171'-72', 7143'-44' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU WIDE SPREAD PUMP 110 GAL OF NALCO EC 6652 SCALE INHIBITOR PLUS 5 BBLS FRESH WATER. PUMP 55 GAL OF NALCO 6106, PLUS 5 BBLS FRESH WATER. FRAC LPR DOWN CASING W/30 GAL BIOCID (ALDACIDE @ 2GPT), 529 GAL 16# LINEAR PAD, 10,359 GAL 16# LINEAR W/9,781# 20/40 SAND @ 1-1.5 PPG, 35,196 GAL 16# DELTA 200 W/108,461# 20/40 SAND @ 2-5 PPG. MTP 5,240 PSIG. MTR 50 BPM. ATP 3,522 PSIG. ATR 43 BPM. ISIP 2,533 PSIG. RD HALLIBURTON.

STAGE 8

RUWL. SET 8K CFP AT 7,110'. PERFORATE NORTH HORN FROM 7086'-87', 7052'-53', 7035'-36', 7010'-11', 6979'-80', 6960'-61', 6921'-22', 6894'-95', 6862'-683', 6849'-50', 6836'-37', 6816'-17' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU WIDE SPREAD PUMP 110 GAL OF NALCO EC 6652 SCALE INHIBITOR PLUS 5 BBLS FRESH WATER. PUMP 55 GAL OF NALCO 6106, PLUS 5 BBLS FRESH WATER. FRAC LPR DOWN CASING W/30 GAL BIOCID (ALDACIDE @ 2GPT), 505 GAL 16# LINEAR PAD, 7,339 GAL 16# LINEAR W/9,405# 20/40 SAND @ 1-1.5 PPG, 45,600 GAL 16# DELTA 200 W/152,501# 20/40 SAND @ 2-5 PPG. MTP 5,126 PSIG. MTR 50 BPM. ATP 4,221 PSIG. ATR 42.7 BPM. ISIP 2,675 PSIG. RD HALLIBURTON.

STAGE 9

RUWL. SET 8K CFP AT 6,775'. PERFORATE BA FROM 6742'-43', 6686'-87', 6661'-62', 6599'-600', 6577'-78', 6564'-65', 6549'-50', 6533'-34', 6521'-22', 6511'-12', 6492'-93', 6471'-72' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU WIDE SPREAD PUMP 110 GAL OF NALCO EC 6652 SCALE INHIBITOR PLUS 5 BBLS FRESH WATER. PUMP 55 GAL OF NALCO 6106, PLUS 5 BBLS FRESH WATER. FRAC LPR DOWN CASING W/30 GAL BIOCID (ALDACIDE @ 2GPT), 1,003 GAL 16# LINEAR PAD, 7,516 GAL 16# LINEAR W/9,521# 20/40 SAND @ 1-1.5 PPG, 16,272 GAL 16# DELTA 200 W/52,948# 20/40 SAND @ 2-5 PPG. MTP 5,288 PSIG. MTR 50 BPM. ATP 4,632 PSIG. ATR 45.1 BPM. ISIP 1,848 PSIG. RD HALLIBURTON.

STAGE 10

RUWL. SET 8K CFP AT 6,450'. PERFORATE BA FROM 6429'-30', 6418'-19', 6388'-89', 6378'-79', 6367'-68', 6354'-55',

Well Name ECW 923-08M

Property # 38507

6314'-15', 6306'-07', 6293'-94', 6277'-78', 6268'-69',
 6255'-56'@ 3 SPF & 120 DEGREE PHASING. RDWL. RU WIDE
 SPREAD PUMP 110 GAL OF NALCO EC 6652 SCALE
 INHIBITOR PLUS 5 BBLs FRESH WATER. PUMP 55 GAL OF
 NALCO 6106, PLUS 5 BBLs FRESH WATER. FRAC LPR DOWN
 CASING W/30 GAL BIOCIDES (ALDACIDE @ 2GPT), 458 GAL
 16# LINEAR PAD, 7,345 GAL 16# LINEAR W/9,486# 20/40
 SAND @ 1-1.5 PPG, 20,626 GAL 16# DELTA 200 W/73,060#
 20/40 SAND @ 2-5 PPG. MTP 3,885 PSIG. MTR 50 BPM. ATP
 3,147 PSIG. ATR 47.1 BPM. ISIP 1,767 PSIG. RD HALLIBURTON.

SET 6K CBP AT 6,167'. BLED TO 0 PSIG. RD CUTTERS WL &
 HALLIBURTON. SDFN.

TOTAL VOLUMES:

12,083 BLW
 1,150,700# 20/40 SAND

08/29/2013 Reported By GORDON BASTIAN

Daily Drilling Cost: \$0 Daily Completion Cost \$9,200 Total Daily Cost \$9,200
 Cum Drilling Cost: \$1,254,563 Cum Completion Cos \$464,363 Total Cum Cost \$1,718,927

MD / TVD 9,450/ 9,448 Progress Days 16 MW Visc
 Formation UNKNOWN PBTd 9,410.0 Perf 6255'-9140' PKR Depth

PERC

Activity at Report Time POST FRAC CLEAN OUT. PREP TO DRILL OUT PLUGS.

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.00			MIRU POWELL RIG #2. ND FRAC. NU BOP. RIH W/3-7/8" HURRICANE MILL TO 6167'. RU TO DRILL OUT PLUGS. SDFN.

08/30/2013 Reported By GORDON BASTIAN

Daily Drilling Cost: \$0 Daily Completion Cost \$24,670 Total Daily Cost \$24,670
 Cum Drilling Cost: \$1,254,563 Cum Completion Cos \$489,033 Total Cum Cost \$1,743,597

MD / TVD 9,450/ 9,448 Progress Days 17 MW Visc
 Formation UNKNOWN PBTd 9,410.0 Perf 6255'-9140' PKR Depth

PERC

Activity at Report Time FLOW TEST

Start	End	Hrs	From	To	Activity Description
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Well Name ECW 923-08M

Property # 38507

06:00 06:00 24.00

SICP 100 PSI. CLEANED OUT & DRILLED OUT PLUGS @ 6167',
6450', 6775', 7110', 7376', 7680', 7960', 8220', 8510' & 8790'.
CLEANED OUT TO 9399'. LANDED TBG @ 7976' KB. ND BOP.
NU TREE. PUMPED OFF BIT. RDMOSU.

TUBING DETAIL LENGTH

POBS	1.00'	
1 JT 2-3/8" 4.7# L-80 TBG		31.40'
XN NIPPLE	1.02'	
247 JTS 2-3/8" 4.7# L-80 TBG		7928.13'
BELOW KB	14.00'	
LANDED @	7975.55' KB	

FLOWED 14 HRS, 24/64 CHOKE, FTP 1620 PSI, CP 1900 PSI, 72
BFPH, RECOVERED 1531 BBLS. 11,192 BLWTR.

06:00

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME Chapita Wells	
b. TYPE OF WORK: NEW WELL <input checked="" type="checkbox"/> HORIZ. LATS. <input type="checkbox"/> DEEP-EN <input type="checkbox"/> RE-ENTRY <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: ECW 923-08M	
2. NAME OF OPERATOR: EOG RESOURCES, INC.		9. API NUMBER: 43-047-34076	
3. ADDRESS OF OPERATOR: 1060 EAST HWY 40 CITY VERNAL STATE UT ZIP 84078		PHONE NUMBER: (435) 781-9145	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 652 FSL & 651 FWL 40.045069 LAT -109.357242 LONG AT TOP PRODUCING INTERVAL REPORTED BELOW: SAME AT TOTAL DEPTH: SAME		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 8 9S 23E S	
		12. COUNTY Uintah	13. STATE UTAH
14. DATE SPURRED: 8/1/2013	15. DATE T.D. REACHED: 8/6/2013	16. DATE COMPLETED: 8/14/2013	17. ELEVATIONS (DF, RKB, RT, GL): 4957' GL
18. TOTAL DEPTH: MD 9,450 TVD 9,448		19. PLUG BACK T.D.: MD 9,410 TVD 9,384	20. IF MULTIPLE COMPLETIONS, HOW MANY? * ABANDONED <input type="checkbox"/> READY TO PRODUCE <input checked="" type="checkbox"/>
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) WRST/CCL/CBL/VDL/GR		23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit copy)	

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
17.5	13.375 H-40	48	0	146		160		0	
12.25	9.625 J-55	36	0	2,466		675		0	
7.875	4.5 N-80	11.6	750	9,444		500		750	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2.375	7,976							

26. PRODUCING INTERVALS					27. PERFORATION RECORD			
FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Wasatch/Mesaver	6,255	9,140			9,140 8,825		3	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(B)					8,769 8,549		3	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(C)					8,493 8,261		3	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)					8,201 7,989		3	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
9,140-8,825	41,062 GAL GELLED WATER & 107,728# 20/40 SAND
8,769-8,549	47,311 GAL GELLED WATER & 127,503# 20/40 SAND
8,493-8,261	57,042 GAL GELLED WATER & 174,948# 20/40 SAND

29. ENCLOSED ATTACHMENTS: <input type="checkbox"/> ELECTRICAL/MECHANICAL LOGS <input type="checkbox"/> GEOLOGIC REPORT <input type="checkbox"/> DST REPORT <input type="checkbox"/> DIRECTIONAL SURVEY <input type="checkbox"/> SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION <input type="checkbox"/> CORE ANALYSIS <input type="checkbox"/> OTHER: _____	30. WELL STATUS: PRODUCING
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31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 8/30/2013		TEST DATE: 9/5/2013		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL - BBL: 0	GAS - MCF: 1,776	WATER - BBL: 643	PROD. METHOD: Flows
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS: Producing

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Wasatch/Mesave	6,255	9,140		Green River	1,586
				Birds Nest Zone	1,910
				Mahogany	2,541
				Uteland Butte	4,711
				Wasatch	4,840
				Chapita Wells	5,443
				Buck Canyon	6,131
				Price River	7,135
				Middle Price River	7,941
				Lower Price River	8,716

35. ADDITIONAL REMARKS (Include plugging procedure)

The referenced well was turned to sales on August 30, 2013 commingling the Wasatch/Mesaverde formation.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Leigha Mellott TITLE Regulatory Assistant
 SIGNATURE  DATE 9/16/2013

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 Box 145801
 Salt Lake City, Utah 84114-5801
 Phone: 801-538-5340
 Fax: 801-359-3940

East Chapita Wells 923-08M- ADDITIONAL REMARKS:**26. PERFORATION RECORD**

7,939-7,706	3/SPF
7,657-7,402	3/SPF
7,361-7,144	3/SPF
7,087-6,817	3/SPF
6,743-6,472	3/SPF
6,430-6,256	3/SPF

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8,201-7,989	57,307 GALS GELLED WATER & 176,027# 20/40 SAND
7,939-7,706	4,064 GALS GELLED WATER & 592,795# 20/40 SAND
7,657-7,402	36,305 GALS GELLED WATER & 102,988 20/40 SAND
7,361-7,144	14,679 GALS GELLED WATER & 118,242# 20/40 SAND
7,087-6,817	53,529 GALS GELLED WATER & 161,906# 20/40 SAND
6,743-6,472	24,986 GALS GELLED WATER & 62,469# 20/40 SAND
6,430-6,256	28,624 GALS GELLED WATER & 82,546# 20/40 SAND

32. FORMATION (LOG) MARKERS

Sego	8269
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Perforated the Lower Price River from 9,139'-40', 9,071'-72', 9,052'-53', 9,039'-40', 9,025'-26', 8,973'-74', 8,923'-24', 8,910'-11', 8,899'-900', 8,877'-78', 8,862'-63', 8,824'-25' w/ 3 SPF.

Perforated the Middle Price River and Lower Price River from 8,768'-69', 8,725'-26', 8,714'-15', 8,705'-06', 8,673'-74', 8,650'-51', 8,639'-40', 8,613'-14', 8,602'-03', 8,591'-92', 8,572'-73', 8,548'-49' w/ 3 SPF.

Perforated Middle Price River from 8,492'-93', 8,478'-79', 8,464'-65', 8,439'-40', 8,407'-08', 8,394'-95', 8,386'-87', 8,344'-45', 8,334'-35', 8,306'-07', 8,283'-84', 8,260'-61' w/ 3 SPF.

Perforated Middle Price River from 8,200'-01', 8,178'-79', 8,164'-65', 8,137'-38', 8,114'-15', 8,098'-99', 8,082'-83', 8,063'-64', 8,042'-43', 8,008'-09', 8,000'-01', 7,988'-89' w/ 3 SPF.

Perforated Upper Price River from 7,938'-39', 7,923'-24', 7,912'-13', 7,903'-04', 7,855'-56', 7,842'-43', 7,802'-03', 7,767'-68', 7,757'-58', 7,729'-30', 7,711'-12', 7,705'-06' w/ 3 SPF.

Perforated Upper Price River from 7656'-57', 7649'-50', 7626'-27', 7589'-7590',

7572'-73', 7561'-62', 7550'-51', 7459'-60', 7432'-33', 7422'-23', 7413'-14', 7401'-02'
w/ 3 SPF.

Perforated Upper Price River from 7360'-61', 7346'-47', 7318'-19', 7295'-96',
7271'-72', 7257'-58', 7240'-41', 7226'-27', 7197'-98', 7187'-88', 7171'-72', 7143'-44'
w/ 3 SPF.

Perforated North Horn from 7086'-87', 7052'-53', 7035'-36', 7010'-11', 6979'-80',
6960'-61', 6921'-22', 6894'-95', 6862'-683', 6849'-50', 6836'-37', 6816'-17'w/ 3 SPF.

Perforated the Wasatch from 6742'-43', 6686'-87', 6661'-62', 6599'-600',
6577'-78', 6564'-65', 6549'-50', 6533'-34', 6521'-22', 6511'-12', 6492'-93', 6471'-72'
w/ 3 SPF.

Perforated the Wasatch from 6429'-30', 6418'-19', 6388'-89', 6378'-79', 6367'-68',
6354'-55', 6314'-15', 6306'-07', 6293'-94', 6277'-78', 6268'-69', 6255'-56'w/ 3 SPF.